

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

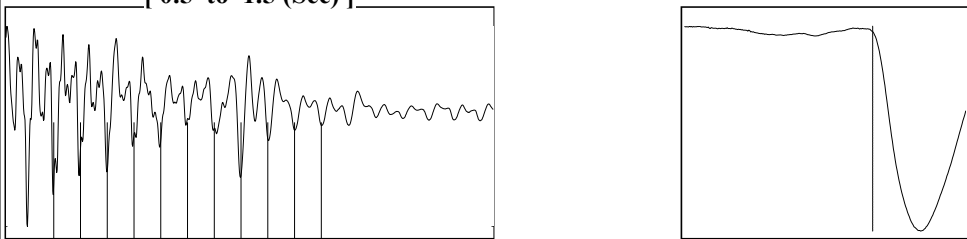


Group: MyWells Well: Radar # 1 (acquired on: 01/10/22 09:36:05)



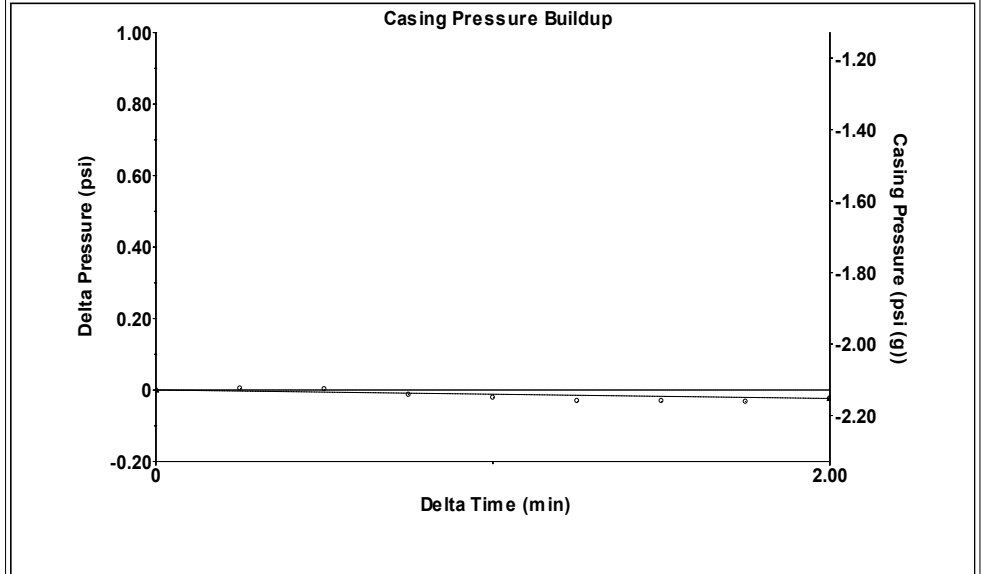
Filter Type High Pass Automatic Collar Count Yes Time 2.985 sec
 Manual Acoustic Velocity 1137.7 ft/s Manual JTS/sec 18.2149 Joints 54.2508 Jts
 Depth 1694.25 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Radar # 1 (acquired on: 01/10/22 09:36:05)

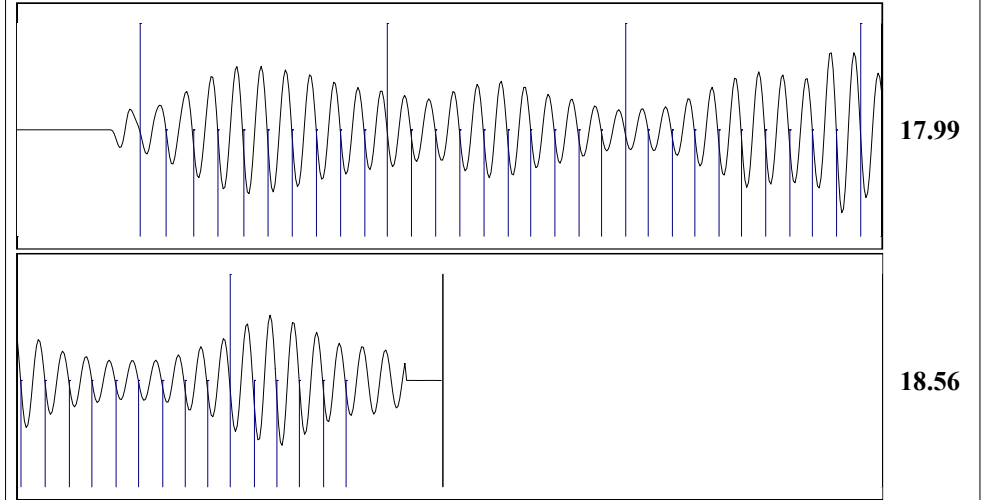


Change in Pressure -0.02 psi PT 17384
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Radar # 1 (acquired on: 01/10/22 09:36:05)

Production					
Current	Potential	Casing Pressure		Producing	
Oil - *-	- *- BBL/D	-2.1 psi (g)		Annular	
Water - *-	- *- BBL/D	Casing Pressure Buildup		Gas Flow	
Gas - *-	- *- Mscf/D	-0.024 psi		0 Mscf/D	
		2.00 min		% Liquid	
IPR Method	Vogel	Gas/Liquid Interface Pressure		100 %	
PBHP/SBHP	- *-	-1.5 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		1694.25 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.84 Sp.Gr.AIR		5121.00 ft			
Acoustic Velocity 1135.18 ft/s		Formation Depth			
		5121.00 ft			
Formation Submergence		Pump Intake			
Total Gaseous Liquid Column HT (TVD)	3427 ft	1117.3 psi (g)			
Equivalent Gas Free Liquid HT (TVD)	3427 ft	Producing BHP			
		1117.3 psi (g)			
Acoustic Test		Static BHP			
		- *- psi (g)			

Group: MyWells Well: Radar # 1 (acquired on: 01/10/22 09:36:05)



Acoustic Velocity 1135.18 ft/s Joints counted 45
 Joints Per Second 18.1745 jts/sec Joints to liquid level 54.2508
 Depth to liquid level 1694.25 ft Filter Width 16.2149 20.2149
 Automatic Collar Count Yes Time to 1st Collar 0.284 2.76

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Susan K. Duffy, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

February 03, 2022

Meldoy C. Fletcher
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-097-21433-00-00
RADER 1
SW/4 Sec.15-29S-20W
Kiowa County, Kansas

Dear Meldoy C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/03/2023.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/03/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"