KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 33977
Name: E K Energy LLC
Address 1: 12220 SW COLONY RD
Address 2: PO BOX 267
City: COLONY State: KS Zip: 66015 + 0267
Contact Person: david L kimzey
Phone: ( 620 ) 496-6257
Lease Name: MCINTYRE
Well Number: 30

API No.: 15-001-22032-00-01
Permit No: E19756.10
Reporting Year: 2021
*(January 1 to December 31)*

____ - NE - SW - SW Sec. 31 Twp. 23 S. R. 19 ☑ E ☐ W
*(Q/Q/Q/Q)*
890 feet from ☐ N / ☑ S Line of Section
4420 feet from ☑ E / ☐ W Line of Section
County: Allen

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 550 psi Injection Zone: BARTLESVILLE
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 0 | | | | |
| February | 0 | | | | |
| March | 0 | | | | |
| April | 0 | | | | |
| May | 460 | 550 | | | 31 |
| June | 460 | 550 | | | 30 |
| July | 460 | 550 | | | 31 |
| August | 460 | 550 | | | 31 |
| September | 0 | | | | |
| October | 0 | | | | |
| November | 0 | | 0 | | |
| December | 0 | | | | |
| ***TOTAL*** | 1840 | | 0 | | |

Submitted Electronically