

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

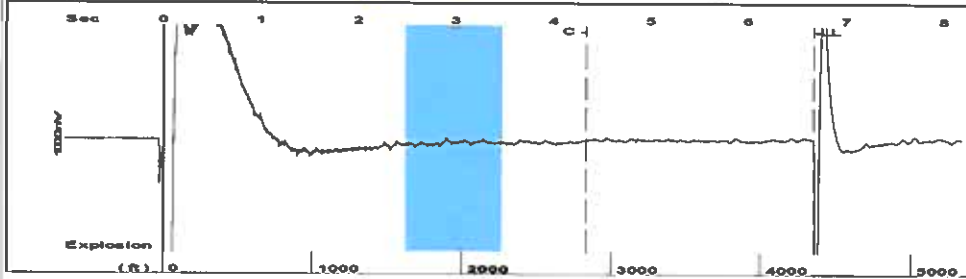
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

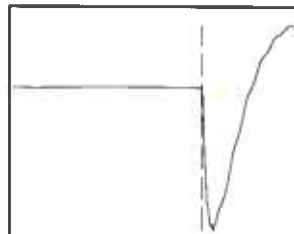
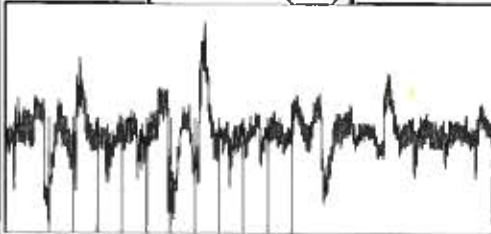
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TA'D Well: Williams 3-K (acquired on: 01/28/22 09:41:15)



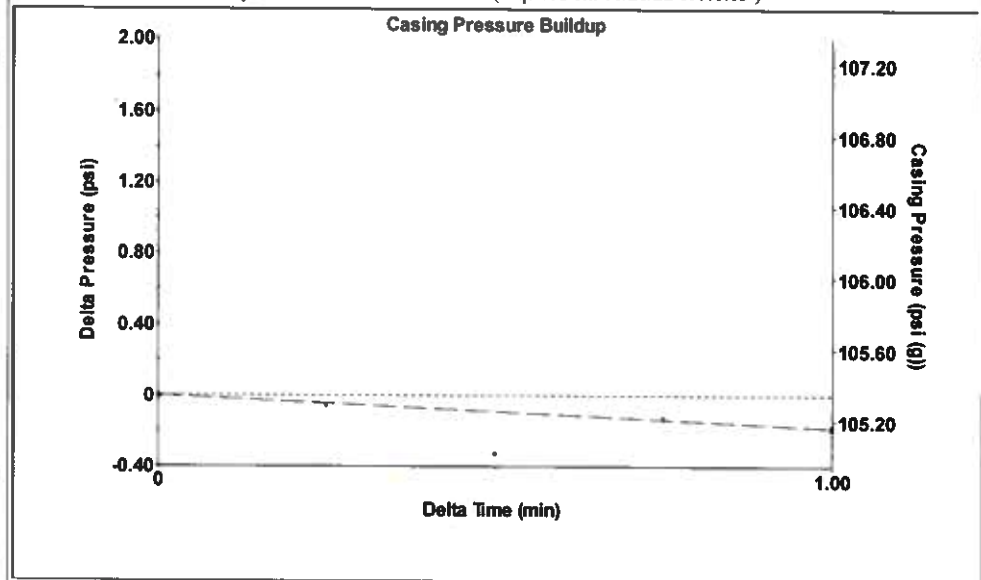
Filter Type High Pass Automatic Collar Count Yes Time 6.677 sec
 Manual Acoustic Veloc 1273.09 ft/s Manual JTS/sec 20.0803 Joints 137.468 Jts
 Depth 4357.72 ft

| 2.5 to 3.5 (Sec) |



Analysis Method: Automatic

Group: TA'D Well: Williams 3-K (acquired on: 01/28/22 09:41:15)



Change in Pressure -0.18 psi PT 18868
 Change in Time 1.00 min Range 0 - ? psi

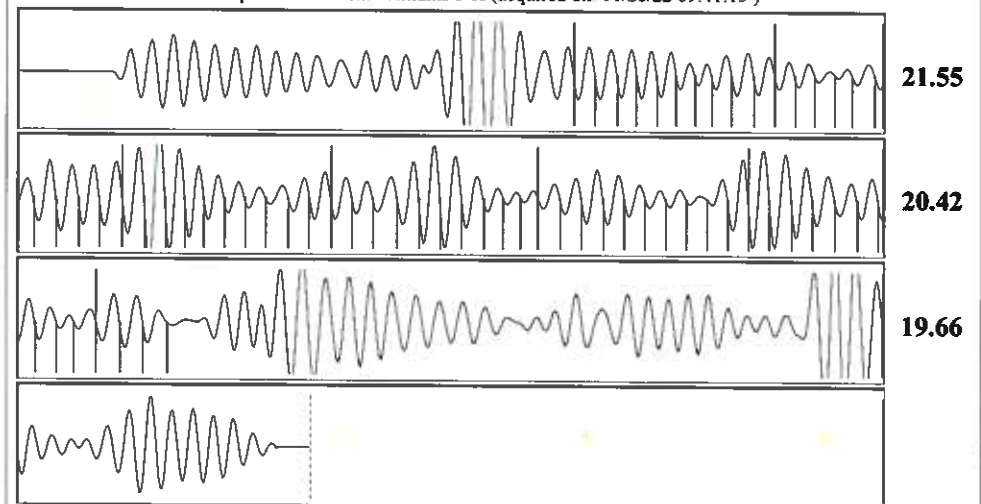
Group: TA'D Well: Williams 3-K (acquired on: 01/28/22 09:41:15)

Production	Potential	Casing Pressure
Current	- * - BBL/D	105.3 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup
Water - * -	- * - Mscf/D	-0.182 psi
Gas - * -		1.00 min
		Gas/Liquid Interface Pressure
IPR Method Vogel		118.3 psi (g)
PBHP/SBHP - * -		Liquid Level Depth
Production Efficiency 0.0		4357.72 ft
		Pump Intake Depth
Oil 40 deg.API		- * - ft
Water 1.05 Sp.Gr.H2O		Formation Depth
Gas 0.68 Sp.Gr.AIR		5892.00 ft
Acoustic Velocity 1305.29 ft/s		



Producing
 Annular Gas Flow - * - Mscf/D
 % Liquid 100 %
 Pump Intake - * - psi (g)
 Producing BHP 815.8 psi (g)
 Static BHP - * - psi (g)

Group: TA'D Well: Williams 3-K (acquired on: 01/28/22 09:41:15)



Acoustic Velocity	1305.29 ft/s	Joints counted	63
Joints Per Second	20.5882 jts/sec	Joints to liquid level	137.468
Depth to liquid level	4357.72 ft	Filter Width	18.0803 22.0803
Automatic Collar Count	Yes	Time to 1st Collar	1.284 4.344

February 03, 2022

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 120
Dallas, TX 75240

Re: Temporary Abandonment
API 15-187-21096-00-01
Williams 3-K21-29-39
SW/4 Sec.21-29S-39W
Stanton County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 03/05/2022.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 03/05/2022.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1