KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35681
Name: Pantera Energy Company
Address 1: 817 S POLK ST STE 201
Address 2:
City: AMARILLO State: TX Zip: 79101 + 3433
Contact Person: LAURA SAVAGE
Phone: (806) 376-6625
Lease Name: ENU
Well Number: 10-1

API No.: 15-081-20945-00-01
Permit No: E28302.7
Reporting Year: 2021
(January 1 to December 31)

____ - NW - SW - NW Sec. 10 Twp. 29 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
3330 feet from ☐ N / ☑ S Line of Section
4788 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: CHESTER
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	2091	700	0	0	2
March	27199	740	0	0	31
April	30874	780	0	0	30
May	31886	800	0	0	31
June	28812	810	0	0	30
July	30761	800	0	0	31
August	26729	680	0	0	31
September	26170	800	0	0	30
October	24748	520	0	0	31
November	23949	600	0	0	30
December	25777	560	0	0	31
TOTAL	278996		0		

Submitted Electronically