KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35681
Name: Pantera Energy Company
Address 1: 817 S POLK ST STE 201
Address 2:
City: AMARILLO State: TX Zip: 79101 + 3433
Contact Person: LAURA SAVAGE
Phone: (806) 376-6625
Lease Name: EUBANK NORTH UNIT
Well Number: 12-3

API No.: 15-081-21515-00-02
Permit No: E28302.8
Reporting Year: 2021
(January 1 to December 31)

____ - NW - NW - SW Sec. 3 Twp. 29 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
2344 feet from ☐ N / ☑ S Line of Section
5025 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1800 psi Injection Zone: CHESTER
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	51450	600	0	0	31
February	47062	620	0	0	28
March	50839	720	0	0	31
April	57235	760	0	0	30
May	60933	770	0	0	31
June	57162	780	0	0	30
July	57876	780	0	0	31
August	54051	680	0	0	31
September	50490	560	0	0	30
October	51898	500	0	0	31
November	49365	580	0	0	30
December	51623	500	0	0	31
TOTAL	639984		0		

Submitted Electronically