KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: PETERSILIE
Well Number: 3

API No.: 15-135-00672-00-01
Permit No: E10676.1
Reporting Year: 2021
(January 1 to December 31)

____ - SE - SE - SW Sec. 14 Twp. 20 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
285 feet from ☐ N / ☑ S Line of Section
3018 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12400	-21			31
February	9600	-20			28
March	11850	-22			31
April	11400	-22			30
May	12400	-20			31
June	12000	-20			30
July	11600	-21			31
August	12400	-21			31
September	11600	-20			30
October	12000	-20			31
November	11800	-20			30
December	12200	-21			31
TOTAL	141250		0		

Submitted Electronically