KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3273
Name: Herman L. Loeb, LLC
Address 1: PO BOX 838
Address 2:
City: LAWRENCEVILLE State: IL Zip: 62439 + 0838
Contact Person: Shane Pelton
Phone: (620) 617-5870
Lease Name: SANDROCK UNIT
Well Number: C-6

API No.: 15-009-23790-00-01
Permit No: E23285.2
Reporting Year: 2021
(January 1 to December 31)

NW - SE - NW - NW Sec. 27 Twp. 20 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4330 feet from ☐ N / ☑ S Line of Section
4418 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4500	-25			31
February	4050	-25			28
March	4475	-24			31
April	4360	-25			30
May	7230	-24			31
June	6955	-24			30
July	7350	-24			31
August	7350	-25			31
September	7350	-25			30
October	7595	-24			31
November	7025	-25			30
December	6895	-24			31
TOTAL	75135		0		

Submitted Electronically