KOLAR Document ID: 1616342

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15		
Name:				Spot Description:			
Address 1:			.	Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section			
City:	State:	Zip: +	.				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ( )				NE NW SE SW			
Type of Well: (Check one)		OG D&A Cathodic		County: Well #:			
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:			
Producing Formation(s): List A	ll (If needed attach another	sheet)					
Depth to	Top: Botto	m: T.D					
Depth to	Top: Botto	m: T.D		Plugging Completed:			
Depth to	Top: Botto	. ragging	g completed.				
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #	:		Name:	e:			
Address 1:			Address 2:	:			
City:		\$	State:		Zip:+		
Phone: ( )							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed	
			E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT TREATMENT REPORT														
				roduction	Well	Well: Kitchen 8-W			EP2903					
City, State: Osawatomie, KS				S	County		MI, KS	Date:	10/6/2021					
Field Rep: Terry Ballou					S-T-R		7-18-22	Service:						
420000000000000000000000000000000000000														
		Informati			Calculated Slurry - Lead Calculated Slurry - Tail									
Hole Size: 5 7/8 in			Blend: H-Plug Blend:											
Hole Depth: 641 ft			Weight	13.50	) ppg	Weight:	ppg							
Casing Size: In		-	Water / Sx:	7.50	gal/sx	Water / Sx;	gal / sx							
Casing Depth:		-	Yield:	1.50	ft³/sx	Yield:	ft³ / sx							
	Tubing / Liner: In		-	Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.						
Depth: ft		-	Depth:		ft	Depth:	ft							
Tool / Packer:		-	Annular Volume:	0.0	bbls	Annular Volume:	0 bbls							
Tool Depth:			Excess		- Andrewson - Andr	Excess:								
Displace	ement:		bbls		Total Slurry:		bbls	Total Slurry:	0.0 bbls					
TIME	RATE	PSI	STAGE		Total Sacks:		) sx	Total Sacks:	0 sx					
8:00 AM	The same of the sa	PSI	BBLs	BBLs	REMARKS									
0.00 AIN	-		-	-	on location, held safe	ty meeting								
	4.0		<del> </del>	-	antablished signature									
	4.0		<del>                                     </del>	-	established circulation									
	14.0			<u> </u>	mixed and pumped 10		cement							
	4.0													
	14.0	<b></b>	- mixed and pumped 25 sks cement, cement to surface - pulled drill steel from hole											
	2.0				pulled drill steel from									
	4.0			-	topped well off with 8 sks cement									
					washed up equipment and drill steel									
9:00 AM				-	left location									
					<u> </u>									
CREW			UNIT			SUMMAR	Y							
Cementer: Casey Kennedy			89		Average Rate	Average Pressure	Total Fluid							
Pump Operator: Garrett Scott			239		3.6 bpm	- psi	- bbls							
Bulk: Pat Sanborn H2O: Nick Beets		246 111												
NICK Beets			111											