KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35681
Name: Pantera Energy Company
Address 1: 817 S POLK ST STE 201
Address 2:
City: AMARILLO State: TX Zip: 79101 + 3433
Contact Person: LAURA SAVAGE
Phone: (806) 376-6625
Lease Name: KMU
Well Number: 14-7

API No.: 15-081-20909-00-02
Permit No: E34045.6
Reporting Year: 2021
(January 1 to December 31)

____ - ____ - SW - SE Sec. 14 Twp. 29 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
660 feet from ☐ N / ☑ S Line of Section
1980 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: MARMATON B
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 6 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	849	180	0	0	5
August	15083	360	0	0	31
September	10598	300	0	0	30
October	13061	400	0	0	31
November	15069	400	0	0	30
December	26167	600	0	0	31
TOTAL	80827		0		

Submitted Electronically