KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35681
Name: Pantera Energy Company
Address 1: 817 S POLK ST STE 201
Address 2:
City: AMARILLO State: TX Zip: 79101 + 3433
Contact Person: LAURA SAVAGE
Phone: (806) 376-6625
Lease Name: MATKIN A
Well Number: 3

API No.: 15-175-21749-00-01
Permit No: D27670.0
Reporting Year: 2021
(January 1 to December 31)

____ - NW - SE - SW Sec. 34 Twp. 34 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
665 feet from ☐ N / ☑ S Line of Section
3339 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 1200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10164	0	0	0	31
February	9393	0	0	0	28
March	8750	0	0	0	31
April	8364	0	0	0	30
May	8041	0	0	0	31
June	9076	0	0	0	30
July	9747	0	0	0	31
August	9491	0	0	0	31
September	7625	0	0	0	30
October	7555	0	0	0	31
November	10557	0	0	0	30
December	9300	0	0	0	31
TOTAL	108063		0		

Submitted Electronically