KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35681
Name: Pantera Energy Company
Address 1: 817 S POLK ST STE 201
Address 2:
City: AMARILLO State: TX Zip: 79101 + 3433
Contact Person: LAURA SAVAGE
Phone: (806) 376-6625
Lease Name: STALEY
Well Number: 2

API No.: 15-055-20387-00-03
Permit No: D22166.0
Reporting Year: 2021
(January 1 to December 31)

____ - ____ - SE - NW Sec. 21 Twp. 25 S. R. 32 ☐ E ☑ W
(Q/Q/Q/Q)
3322 feet from ☐ N / ☑ S Line of Section
3303 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7170	0	0	0	31
February	7556	0	0	0	28
March	7409	0	0	0	31
April	7576	0	0	0	30
May	7722	0	0	0	31
June	6866	0	0	0	30
July	3048	0	0	0	31
August	74	0	0	0	5
September	87	0	0	0	4
October	1160	0	0	0	31
November	1569	0	0	0	30
December	985	0	0	0	31
TOTAL	51222		0		

Submitted Electronically