KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31788
Name: Veenker Resources, Inc.
Address 1: PO BOX 14339
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73113 + 0339
Contact Person: Tammy Andrea
Phone: (405) 751-1414
Lease Name: MILLER A
Well Number: 114-N

API No.: 15-003-20215-00-01
Permit No: E16816.28
Reporting Year: 2021
(January 1 to December 31)

SW - NW - SW - NE Sec. 32 Twp. 22 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3527 feet from ☐ N / ☑ S Line of Section
2400 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	440	500	0	0	22
February	440	500	0	0	22
March	500	500	0	0	25
April	480	500	0	0	24
May	480	500	0	0	24
June	500	500	0	0	5
July	480	500	0	0	25
August	520	500	0	0	26
September	500	500	0	0	25
October	460	500	0	0	23
November	460	500	0	0	23
December	440	500	0	0	22
TOTAL	5700		0		

Submitted Electronically