KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35681
Name: Pantera Energy Company
Address 1: 817 S POLK ST STE 201
Address 2:
City: AMARILLO State: TX Zip: 79101 + 3433
Contact Person: LAURA SAVAGE
Phone: (806) 376-6625
Lease Name: CAMPBELL
Well Number: 4

API No.: 15-055-20012-00-01
Permit No: D16249.0
Reporting Year: 2021
(January 1 to December 31)

____ - SE - SE - SE Sec. 7 Twp. 26 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
2336 feet from ☐ N / ☑ S Line of Section
633 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1623	0	0	0	31
February	640	0	0	0	28
March	1250	0	0	0	31
April	863	0	0	0	30
May	0	0	0	0	0
June	219	0	0	0	30
July	0	0	0	0	0
August	0	0	0	0	0
September	101	0	0	0	30
October	640	0	0	0	31
November	965	0	0	0	30
December	2206	0	0	0	31
TOTAL	8507		0		

Submitted Electronically