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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License #				API No.:									
							Phone	e: ()				feet from E /	W Line of Section
							Lease Name:				County:		
							Well N	lumber:					
								ection Fluid:					
-	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine								
	Source: Produced Water Other (Attach II												
Quality: Total Dissolved Solids: mg/l Specific Gravity: Additives:													
(Attach water analys	is, if available)											
II. We	ell Data:												
Maximum Authorized Injection Pressure: psi Injection Zone:													
ſ	Maximum Authorized	Injection Rate:	barrels per da	ay									
1	Total Number of Enh	anced Recovery Injection Wells	Covered by this Permit: _	(Include TA's)									
	Month:	Total Fluid Injected	Maximum Fluid	Total Gas Injected	Maximum Gas	# Days of							
		BBL	Pressure	MCF	Pressure	Injection							
	January												
	February												
	March												
	April												
	May												
	June												
	July												
	August												
	September												
	October												
	November												
	December												

Submitted Electronically

TOTAL