## KOLAR Document ID: 1616323

Confiden	tiality Re	quested:
Yes	No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM

WELL	HISTORY	<ul> <li>DESCRIPTION</li> </ul>	VOF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:     SWD Permit #:	
SWD Permit #:      EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

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Operator Nam	ne:			Lease Name:	_ Well #:
Sec	Twp	S. R	East West	County:	

Page Two

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c		Ne	w Used rmediate, productio	on, etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[			ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose: Depth Perforate		Туре	Type of Cement # Sacks		Used Type			and Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
<ol> <li>Did you perform a hydra</li> <li>Does the volume of the</li> <li>Was the hydraulic fracture</li> </ol>	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio 0			Gravity	
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold (If vented, Subn	Used on Lease		Open Hole Perf.		Dually Comp.     Commingled       (Submit ACO-5)     (Submit ACO-4)				
Shots Per Perforation Perforatio Foot Top Bottom			Bridge Plug Type Set At		Acid,		ementing Squeezend of Material Used)		
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Poverty Knob Production, LLC
Well Name	KITCHEN 8-W
Doc ID	1616323

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	-	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9	7	10	20	portland	6	n/a



	CONTRACTOR OF STREET, S	TMENT Poverty K			Well:	Kitchen 8-W	Ticket:	PROSAN
		Osawator						
		Terry Ballou				MI, KS	Date:	10/6/2021
i ieiu	мер.	Terry Ban	100		S-T-R:	7-18-22	Service:	plug
Dowr	hole h	formation			Calculated Stu	irry - Lead	Cal	culated Slurry - Tail
	Size:	5 7/8 i	n		Blend:	H-Plug	Blend:	
Hole D		641 1			Weight:	13.50 ppg	Weight:	ppg
Casing			n		Water / Sx:	7.50 gal / sx	Water / Sx;	gal / sx
asing D Ibing / I	100 - CA-		n		Yield:	1.50 ft <sup>3</sup> / sx	Yield:	
	epth:		t		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
ool / Pa					Depth: Annular Volume:	ft	Depth:	and the second design of the s
Tool D	epth:	ę	2			0.0 bbls	Annular Volume:	0 bbls
splace	ment:	Circus Description	bis		Excess: Total Slurry:	bbis	Excess:	0.0.111
		\$	TAGE	TOTAL	Total Sacks:	0 sx	Total Slurry: Total Sacks:	
and the second se	RATE	PSI	BBLs	BBLs	REMARKS		term oners.	
:00 AM			·	-	on location, held safety n	neeting		
	4.0							
	4.0					rough drill steel at hole TD		
	1.0			•	mixed and pumped 10 sk pulled drill steel to 300'	s H-Plug cement		
	4.0			-		s cement, cement to surface		
				-	pulled drill steel from hol			
1	2.0				topped well off with 8 sks	s cement		998 - 2004 - 44 1999 - 58 1999 - 58 1999 - 58 1994 - 2004 - 2004 - 2004 - 2004 - 2004 - 2004 - 2004 - 2004 - 20
	4.0			-	washed up equipment an	d drill steel		
				-				
MA 00:				•	left location			
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		CREW			UNIT		SUMMAR	Y
	enter:		Kennedy		89	Average Rate	Average Pressure	Total Fluid
imp Opei	a starting	Garrett			239	3.6 bpm	- psi	- bbis
	Bulk: H2O:	Pat Sar Nick Be	And in case of the local division of the loc		246			