KOLAR Document ID: 1616376

| Confiden | tiality Requested: |
|----------|--------------------|
| Yes | No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

| WELL HISTORY - DESCRIPTION OF WELL & LEASE |
|--|
| |

| OPERATOR: License # | API No.: |
|---|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from Deast / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | GPS Location: Lat:, Long:, (e.gxxx.xxxxx) |
| Name: | Datum: NAD27 NAD83 WGS84 |
| Wellsite Geologist: | |
| Purchaser: | County: |
| Designate Type of Completion: | Field Name: |
| New Well Re-Entry Workover | |
| | Producing Formation: |
| Gas DH EOR | Elevation: Ground: Kelly Bushing: |
| OG GSW | Total Vertical Depth: Plug Back Total Depth: |
| CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., etc.): | Multiple Stage Cementing Collar Used? Yes No |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth set: Feet |
| Operator: | If Alternate II completion, cement circulated from: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to EOR Conv. to SWD | Drilling Fluid Management Plan |
| Plug Back Liner Conv. to GSW Conv. to Producer | (Data must be collected from the Reserve Pit) |
| Commingled Permit #: | Chloride content: ppm Fluid volume: bbls |
| Dual Completion Permit #: | Dewatering method used: |
| SWD Permit #: | Location of fluid disposal if hauled offsite: |
| EOR Permit #: | |
| GSW Permit #: | Operator Name: |
| | Lease Name: License #: |
| Spud Date or Date Reached TD Completion Date or | Quarter Sec Twp S. R East West |
| Recompletion Date Recompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | |
|---|--|--|--|--|
| Confidentiality Requested | | | | |
| Date: | | | | |
| Confidential Release Date: | | | | |
| Wireline Log Received Drill Stem Tests Received | | | | |
| Geologist Report / Mud Logs Received | | | | |
| UIC Distribution | | | | |
| ALT I II III Approved by: Date: | | | | |

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| Operator Name: | Lease Name: | Well #: |
|-------------------------|-------------|---------|
| Sec TwpS. R East 🗌 West | County: | |

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Take | | | | Yes |] No | | | Log | Formatio | n (Top), Deptl | n and Datum | Sample | |
|--|----------------|--------------------|---------------------------------------|--|-----------------------------------|----------------|---|---------------------|---|-------------------|--|-------------------------------|--|
| (Attach Additional Sheets) Samples Sent to Geological Survey | | | | <i>(</i> | 1 | | Nan | ne | | | Тор | Datum | |
| Cores Taken Electric Log Run Geologist Report / M List All E. Logs Run: | Mud Logs | rvey | | Yes Yes Yes |] No] No] No] No | | | | | | | | |
| | | | Rep | | | RECORD | | | Used | on, etc. | | | |
| Purpose of String | | ze Hole Drilled | S | ize Casing et (In O.D. |] | Wei Lbs. | ght | 5 | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| Purpose: | | Depth | Tur | | | | | NG / SQUEEZE RECORD | | | | | |
| Perforate | Тор | Bottom | τyp | Type of Cement | | # 54068 | # Sacks Used | | Type and Percent Additives | | | | |
| Protect Casing Plug Back TD Plug Off Zone | | | | | | | | | | | | | |
| Did you perform a h Does the volume of Was the hydraulic fr Date of first Production Injection: | the total base | e fluid of the h | ydraulic f ion subm | racturing t itted to the Produce | | cal disclosure | e registry | | ☐ Yes ☐ Yes ☐ Yes ft ☐ O | No (If No | , skip questions 2 ar , skip question 3) , fill out Page Three | | |
| Estimated Production Per 24 Hours | I | Oil B | Bbls. | Ga | Gas Mcf Water Bbls. Gas-Oil Ratio | | | | | Gravity | | | |
| DISPOSIT | TION OF GAS | 5: | | | 1 | | COMPL | ETION: | | | PRODUCTIC Top | DN INTERVAL: Bottom | |
| | old Use | ed on Lease 3.) | | Open Hole Perf. | | | Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4) | | | | | | |
| Shots Per Perforation Perforation Foot Top Bottom | | | Bridge Plug Bridge Plu Type Set At | | ıg | | Acid, | | Cementing Squeeze Kind of Material Used) | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| | | | | | | | | | | | | | |
| TUBING RECORD: | Size: | | Set At | : | | Packer At: | | | | | | | |

| Form | ACO1 - Well Completion | | | |
|-----------|------------------------------|--|--|--|
| Operator | Poverty Knob Production, LLC | | | |
| Well Name | KITCHEN 9-W | | | |
| Doc ID | 1616376 | | | |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | U U | Setting Depth | Type Of Cement | | Type and Percent Additives |
|----------------------|----------------------|-----------------------|-----|------------------|-------------------|----|----------------------------------|
| Surface | 9 | 7 | 10 | 22 | portland | 6 | n/a |
| Production | 5.625 | 2.875 | 8 | 612 | owc | 61 | n/a |
| | | | | | | | |
| | | | | | | | |



| CEMENT TRI | A CONTRACTOR OF THE OWNER | | A A A A A A A A A A A A A A A A A A A | | | | | | | | | |
|---------------|--|---------------------|--|--------------------------|--|----------------------------------|---|---|--|--|--|--|
| Customer | Poverty | Knob Pr | oduction | Weil: | | Ticket: | EP3073 | | | | | |
| City, State | Osawato | watomie, KS County: | | | | MI, KS Date: 10/22/2021 | | | | | | |
| Field Rep | : | | | S-T-R: | | 7-18-22 Service: longstring | | | | | | |
| Downhole | Informatio | n | | Calculated SI | urry Loor | 1 | Cala | ulated Slurry - Tail | | | | |
| Hole Size | 1400 | | | Blend: | Thixo | | Blend: | ulated Slurry - Talt | | | | |
| Hole Depth | | | | Weight: | | | | | | | | |
| Casing Size | | | | Water / Sx: | 13.70 | | Weight: | ppg | | | | |
| Casing Depth | | | | Yield: | | gal / sx ft ³ / sx | Water / Sx; Yield: | gal / sx ft ³ / sx | | | | |
| Tubing / Line | | in | | Annular Bbls / Ft.: | | bbs / ft. | Annular Bbls / Ft.: | bbs / ft. | | | | |
| Depth | | ft | | Depth: | and the second division of the second divisio | ft | Depth: | ft | | | | |
| Tool / Packer | | | | Annular Volume: | | bbis | Annular Volume: | 0 bbls | | | | |
| Tool Depth | | ft | | Excess: | 0.0 | 5015 | Excess: | U DOIS | | | | |
| Displacement | | bbls | | Total Slurry: | 20.10 | bblg | Total Slurry: | 0.0 bbls | | | | |
| | | STAGE | TOTAL | Total Sacks: | | SX | Total Surry: | 0 sx | | | | |
| TIME RAT | E PSI | BBLs | BBLs | REMARKS | | 1 | Total Sucks. | | | | | |
| 2:00 PM | | - | - | on location, held safety | meeting | | | | | | | |
| | | | | | | | | | | | | |
| 4.0 | | | | established circulation | | | | | | | | |
| 4.0 | | | | mixed and pumped 200 | # Bentonite | Gel | | | | | | |
| 4.0 | | | • | mixed and pumped 61 s | ks Thixo ce | ment with 1# Phenoseal p | er sk, cement to surface | | | | | |
| 4.0 | | | | flushed pump clean | · | | | | | | | |
| 1.0 | | | - | pumped 2 7/8" rubber p | lug to casin | g TD with 3.54 bbls fresh | water | | | | | |
| 1.0 | | | • | pressured to 800 PSI, w | ell held pre | ssure for 30 min MIT | | | | | | |
| | | <u> </u> | - | released pressure to se | t float valve | 2 | ***** | | | | | |
| 4.0 | | | | washed up equipment | | | | | | | | |
| | + | | - | | | | | | | | | |
| 3:00 PM | | | | left location | | | ad a design of the second s | | | | | |
| | | | ···· | | | | | | | | | |
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| | CREW | Y | | UNIT | | | SUMMAR | Y | | | | |
| Cemente | r: Cas | ey Kenned | ly | 89 | | Average Rate | Average Pressure | Total Fluid | | | | |
| Pump Operato | r: Gar | rett Scott | | 239 | | 3.1 bpm | - psi | - bbls | | | | |
| Bul | And and a state of the local division of the | Beets | | 247 | | | | | | | | |
| H20 | Keit | th Detwile | | 111 | | | | | | | | |