KOLAR Document ID: 1616811

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from  North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Described	Chloride content: ppm Fluid volume: bbls
☐ Commingled     Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of fluid disposal if flauled offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date  Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II Approved by: Date:							

KOLAR Document ID: 1616811

#### Page Two

Operator Name:					Lease Nam	ne:			Well #:		
Sec Tw	pS	S. R	Eas	t West	County:						
	l, flowing an	d shut-in press	sures, wh	ether shut-in pre	ssure reached	static	level, hydrostat	ic pressures, bo		val tested, time tool erature, fluid recovery,	
Final Radioactivi files must be sub							gs must be emai	led to kcc-well-l	ogs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests (Attach Addit	Taken tional Sheets)			Yes No		☐ Lo		n (Top), Depth a		Sample	
Samples Sent to	Geological	Survey		Yes No		Name			Тор	Datum	
Cores Taken Electric Log Run Geologist Report List All E. Logs F	t / Mud Logs	S		Yes No Yes No Yes No							
			Rep	CASING	RECORD [	New		on, etc.			
Purpose of St	tring	Size Hole Drilled		ize Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
				ADDITIONAL	CEMENTING /	SQUE	EEZE RECORD		<u>'</u>		
Purpose: Perforate		Depth Top Bottom	Тур	Type of Cement # Sacks Use			sed Type and Percent Additives				
Protect Ca											
Plug Off Z											
Did you perform     Does the volume     Was the hydraul	e of the total I	base fluid of the	hydraulic f	racturing treatment		-	Yes S? Yes Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three		
Date of first Produ Injection:	iction/Injection	n or Resumed Pr	roduction/	Producing Meth	od:		Gas Lift O	ther <i>(Explain)</i>			
Estimated Product Per 24 Hours		Oil	Bbls.		Mcf	Water			Gas-Oil Ratio	Gravity	
DISPO	OSITION OF	GAS:		N	METHOD OF CO	MPLET	ΓΙΟΝ:			ON INTERVAL:	
Vented		Used on Lease		Open Hole		Dually ( Submit A		nmingled	Тор	Bottom	
,	ed, Submit AC							·			
Shots Per Foot	Perforation Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeeze and of Material Used)		
TUBING RECORI	D: S	ize:	Set At	:	Packer At:						

Form	ACO1 - Well Completion
Operator	McGowan Oil Company, a General Partnership
Well Name	OLSEN 17-1
Doc ID	1616811

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Type and Percent Additives
Surface	12.25	8.625	23	318	class A	Class A Kol Seal
Production	7.875	5.50	15.5	2855	Thick set	Thickset Kolseal and Phenoseal

Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045



Date	Invoice #
10/19/2021	5933

McGowan Oil Company		
302 Summit	5	
Arkansas City, KS 6700:	0	

Job Date	10/12/2021			
Lease Information				
Olsen #17-1				
County	Cowley			
Foreman	KM			

			Terms	Net 15
Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,100.00	1,100.00
C107	Pump Truck Mileage (one way)	80	4.20	336.00
C201	Thick Set Cement	170	22.55	3,833.50T
C207	KolSeal	850	0.52	442.00T
C208	Pheno Seal	340	1.45	493.00T
C108B	Ton Mileage-per mile (one way)	748	1.40	1,047.20
C421	5 1/2" Latch Down Plug	1	266.00	266.00T
C661	5 1/2" AFU Float Shoe	1	340.00	340.00T
C604	5 1/2" Cement Basket	1	260.00	260.00T
C504	5 1/2" Centralizer	8	55.00	440.00T
C222	KCL	1	30.00	30.00T
D101	Discount on Services		-124.15	-124.15
D102	Discount on Materials		-305.23	-305.23T

### We appreciate your business!

Phone #	Fax#	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to: Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045

Subtotal	
Jubiolai	\$8,158.32
Sales Tax (6.5%)	\$376.95
<b>Total</b> \$8,533	
Payments/Credits	
Balance Due	\$8,535.27



810 E 7<sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 5933
Foreman Kewn McCoy
Camp Eureka

Date	Date Cust. ID# Lease & Well Number			Section	Township	Range	County	State	
10-12-21	1273	Olsen	#17-1		17	355	1E	Cowley	Ks
Customer	dalamii were T	17.13 apriles and	ud has averes	Safety	Unit#		river	Unit#	Driver
McGOWAN OIL COMPANY			Meeting	105		N H.	is Asri 249 Canina in	39982 AB013	
Mailing Address				5 H	114	BROK	er w.	RESOLUTION CENTRAL	
	. Summit	· ST.	francisch skiell	BW	10-11g		distributions	ill beiggin datie.	combone and
City		State	Zip Code		to a	Citizat on Buar	US CANDO	otto no seivies 3 h	
ARKANS	AS City	Ks	67045		- Buyer wil	ana cu fracila:	de sen es	South a same and	
Remarks: Se 10 BbL FRE 1994, YIRIA	AFETY Mee sh water. 1 1.85 = 44 Plug to	Mixed 135 BBL 5/UPR	CASING SET @  SKS THICK S  WASH OUT FRESH  WAIT 2 MINS	Pump & water	S.L. Priguent w/S Lines. Shu	t down T FIRST 20 BI	ASING. I LISK 2#1 Release L	Phenoseal ISA LAtch down 1 L Pumping A	Plug. Plessure
@ ALL ti	nes whik	Cementing.	Job Comple	te. Rig	down.	S and materia	hubola in	EREMPS RESIDEN	eft evlaset
. 1997. 31	Waller Mark	a resistancia.	Simpastranidas			White Street have	SE DENENER	167KUD 96F 31 LUS	yd bshqque

Code	Qty or Units	3 9 10 11 15 16 17 Basket on Top of # 1  Description of Product or Services	Unit Price	Total
C 102	5 & / equit (2)	Pump Charge	1100.00	1100.00
C 107	80	Mileage	4.20	336.00
C 201	170 SKS	THICK Set Cement	22.55	3833.50
C 207	850 #	KOL-SEAL 5#/SK > 135 SKS ON LONGSTRING	. 52 #	442.00
C 208	340 *	Pheno SEAL 2#/SK / 205KS R. H. 155KS M. H.	1.45 #	493.00
C 168 B	9.35 TONS	TON Mileage 80 miles	1.40	1047.20
C 421	COLE A DI LICE	51/2 LAtch down Plug	266.00	266.00
C 661	a grd >>sure	51/2 AFU FlOAT Shoe w/ LAtch down	340.00	340.00
C 604	and Outomer	51/2 Cement BASKet	260.00	260.00
C 504	8	51/2 x 71/8 Centralizers	55.00	440.00
C 222	1 gals	KCL (IN FIRST 20 BLL DISPLACEMENT WATER)	30.00	30.00
	no are re-	The reconstruction enterwants are stronged to the result of Supplier in the Supplier in the result of Supplier in the result of Supplier in the Supplier in	or demage to proper	STLES IN
		. SHEMIT DUE 2398MED YNE 10	Sub TotAL	8581.70
ine sol	TILIS maisses as	THANK You	Less 5%	<449.82°
	avidicum to lait	-A- 6.5%	Sales Tax	396.19
	(1)	red By Judd Gulick Title C & 6 DR/9 Toolpusher	Total	8535.27

Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045



Date	Invoice #
10/12/2021	5986

Bill To		
McGowan Oil Company 302 Summit Arkansas City, KS 67005	5	
Customer ID#	12.73	

Job Date	10/8/2021			
Lease Information				
Olsen 17-1				
County Cowley				
Foreman	RM			

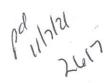
			Terms	Net 15
Item	Description	Qty	Rate	Amount
C101 C107 C200 C205 C206 C209 C108B D101 D102	Cement Pump-Surface Pump Truck Mileage (one way)  Class A Cement-94# sack Calcium Chloride Gel Bentonite Flo-Seal Ton Mileage-per mile (one way)  Discount on Services Discount on Materials	1 80 185 520 350 45 688	890.00 4.20 17.35 0.69 0.28 2.60 1.40 -109.46 -189.17	890.00 336.00 3,209.75T 358.80T 98.00T 117.00T 963:20 -109.46 -189.17T

## We appreciate your business!

Phone #	Fax#	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to: Elite Cementing & Acidizing of KS, LLC PO Box 92 Eureka, KS 67045

Subtotal	\$5,674.12
Sales Tax (6.5%)	\$233.63
Total	\$5,907.75
Payments/Credits	\$0.00
Balance Due	\$5,907.75



840 E 7<sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 5986

Foreman Russell mccoy

Camp Eureka

Date	Cust. ID#	Leas	e & Well Number		Section	To	wnship	Range	County	State
10-8-11	1213	Olstio	11-1		17.	3	ī s	7	cowley	KS
Customer				Safety	Unit #		Driv	/er	Unit #	Driver
MICEON	RN Oil	Company		Meeting	104		JASC		- Vanie III III - III II	A SECTION OF THE PARTY.
Mailing Address				RM.			Brok	TR		NAME OF THE PARTY
302 N	1	:+ <+		J A51 P	128		M155	ell		The state of the s
	/ 50m		7: 0 1	BIOKIN						ad nageriens
City		State	Zip Code							Miles en la litte
Arkans	SAS	KS	4 1045	114		MARIE				
Joh Type S	FIGCE	Holo Dor	th 313 KB		Slurry Vol	44	281		Tubing	
			re 12.14		Slurry Vol	15 4	1		Orill Pipe 4 1/2	
Casing Depth_					Slurry VVt	,	r			
Casing Size & V	Vt. 8 78	Cement L	eft in Casing 🙏 🗡	/-	Water Gal/SK	<u></u>			Other	
Displacement_	18/2	Displace	ement PSI	- B	Bump Plug to				BPM <u>5</u>	
			+ To 6 4.	0 - 1	10 + T.		4. 0	-14 /	00.0	
			+ 106 +1							
KIFPIC	Circult	Hion w	O REI WA	1-11-1	11:X 162	5	KS CIV	ASS A	. K-69	
39 cncl	2 27	C+1 14 1	Flocile @	15 # :	= 411 51	UNI	/ Viel	10 1.3	6	
Diction	e ul l	e/2 wate	- 6 691 €	Jury	to Pit.	Cli	ose cr	151:19	110.	
			. Theall							
				MX.	4 ac ac the		B. Marie	MI OF STATE		
								I have seen		via Malagrana
1		AND ENGLISHED			and the	Total State of the last of the	National Property	THE PARTY OF		
							Marin II a	TOTAL WAY	- Car	
_ f										
									35	

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-101	1	Pump Charge	870.00	270.00
6-107	80	Mileage	4.20	334.00
- E-1			Manager Blocker	
6.200	185	SKS CINSS A REG CENTENT	17.36	3209.75
c 7,05	520°#	(ACIZ = 3%	.67	358.80
6.366	250#	Gel = 27	. 28	98.00
C.0.09	49#	Floretz 14 4 Per/SIL	2.60	117.00
		néau apeu apeu - chreachan - ware - am		
C-108	8.6	TUN'S TUN Miltinge BULK Truck Y 80 miles	1.40	963.20
	THE RIVER	and the second s	tion will show that	
1 8	THE RESERVE			
	THE RESERVE	a province to appropriate Parties and the parties of the Parties of the Parties		
1315	E. Duklingt	many takin and participation from a party of the state of	Tracting to in let 3	GIGH JOH
- 18 B	Following (Fig.	No provided Emperies and Admin Horizon as A control	SIB TOTAL	5,912.75
			- 5 %	〈310.93〉
			Sales Tax	245.93
	. Witn	reser by Juli CohellTitle Tool Poster	Total	5901.15

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner

February 07, 2022

Dan McGowan McGowan Oil Company, a General Partnership 302 N SUMMIT ST ARKANSAS CITY, KS 67005-2296

Re: ACO-1 API 15-035-24741-00-00 OLSEN 17-1 SW/4 Sec.17-35S-07E Cowley County, Kansas

Dear Dan McGowan:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/08/2021 and the ACO-1 was received on February 06, 2022 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**