

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
July 2014  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 33725  
Name: Foundation Energy Management LLC  
Address 1: 5057 Keller Springs Rd, Suite 650  
Address 2: \_\_\_\_\_  
City: Addison State: TX Zip: 75001 + 6583  
Contact Person: Laurie Rock  
Phone: (972) 707 2530 x2530  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
COUNCIL GROVE Depth to Top: 2739' Bottom: 2801' T.D. 2980'  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 093-20687  
Spot Description: \_\_\_\_\_  
SW SW SW NE Sec. 2 Twp. 25 S. R. 35  East  West  
2550 Feet from  North /  South Line of Section  
2370 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: KEARNEY  
Lease Name: KRIETE Well #: 2-2  
Date Well Completed: 1/13/82  
The plugging proposal was approved on: 26 October 2021 (Date)  
by: \_\_\_\_\_ Production Department Supervisor (KCC District Agent's Name)  
Plugging Commenced: 11/9/21  
Plugging Completed: 11/11/21

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
<u>COUNCIL GROVE</u>	<u>WATER, OIL, GAS</u>	<u>SURFACE</u>	<u>8 5/8"</u>	<u>533'</u>	<u>0'</u>
		<u>PRODUCTION</u>	<u>5 1/2"</u>	<u>2978'</u>	<u>0'</u>

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

11/9/21 RIG UP. PULL RODS. 11/10/21 PULL TUBING. SET 5 1/2" CIBP @ 2689'. RUN TUBING TO 2689'. SPOT 15SX CMT ON TOP OF PLUG. PULL TUBING CLEAR OF CEMENT. CIRCULAT HOLE W/70BBLs MUD. TAG @ 2548'. PULL UP TO 1933'. PUMP 45SX CMT FROM 1933'-1633'. TAG @ 1537'. PULL UP TO 850'. PUMP 60SX CMT FROM 850'-300'. 11/10/21 TAG CMT @ 296'. PERF CASING @ 200'. PUMP 55SX CMT FROM 200'-4' IN & OUT OF CASING. CUT OFF & WELD ID PLATE 4' BGL.

Plugging Contractor License #: 8733 Name: JERRY DUNKIN INC. / DOSCO  
Address 1: P.O. BOX 389 Address 2: \_\_\_\_\_  
City: FNID State: OKLA Zip: 73702 + \_\_\_\_\_  
Phone: (580) 237-6152  
Name of Party Responsible for Plugging Fees: Foundation Energy Management LLC  
State of TX County, DALLAS, ss.  
JAMES SMITH  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: \_\_\_\_\_

Mail to: KKCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 33725  
Name: Foundation Energy Management, LLC  
Address 1: 5057 KELLER SPRINGS RD, SUITE 650  
Address 2: \_\_\_\_\_  
City: ADDISON State: TX Zip: 75001 + 6583  
Contact Person: Jeremy Jones  
Phone: (972) 707-2500

API No. 15 - 15-093-20687-00-00  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
SW SW SW/NE Sec. 2 Twp. 25 S. R. 35  East  West  
2550 Feet from  North /  South Line of Section  
2370 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Kearny  
Lease Name: KRIETE Well #: 2-2

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8.625 Set at: 533 Cemented with: 150 Sacks  
Production Casing Size: 5.5 Set at: 2978 Cemented with: 200 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 2987 ( G.L. /  K.B.) T.D.: 2980 PBTD: 2944 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: -  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**WE will set a bridge plug @ 2689' with 2sx cmt dump bail above top perf and then cement the surface shoe at 581-300' followed by a 50' surface plug.**

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Jeremy Jones

Address: 5057 KELLER SPRINGS RD, SUITE 650 City: ADDISON State: TX Zip: 75001 + \_\_\_\_\_

Phone: (972) 7072500

Plugging Contractor License #: 8733 Name: Jerry Dunkin, Inc.

Address 1: PO BOX 389 Address 2: \_\_\_\_\_

City: ENID State: OK Zip: 73701 + 0389

Phone: (580) 237-6152

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 33725  
Name: Foundation Energy Management, LLC  
Address 1: 5057 KELLER SPRINGS RD, SUITE 650  
Address 2: \_\_\_\_\_  
City: ADDISON State: TX Zip: 75001 + 6583  
Contact Person: Jeremy Jones  
Phone: (972) 7072500 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
SW SW SW NE Sec. 2 Twp. 25 S. R. 35  East  West  
County: Kearny  
Lease Name: KRIETE Well #: 2-2

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: VYN Land & Cattle  
Address 1: PO Box 1567  
Address 2: \_\_\_\_\_  
City: Dalhart State: TX Zip: 79022 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Oklahoma Field Office  
201 Stephenson Parkway, Ste. 1200  
Norman, Oklahoma 73072  
www.blm.gov/nm



## ENGINEERING CONDITIONS OF APPROVAL FOR THE PLUG AND ABANDON SUNDRY

Well Name: Kriete 2-2 Lease No: KSGLO09936  
Location: SHL: 2550' FNL and 2370' FEL, SW-NE Sec. 02, T25S-R35W; Kearny County, KS.  
API Number: 15-093-20687  
Operator: Foundation Energy Management, LLC Date: August 31, 2021

**"Plugging operations shall be completed by October 31, 2021."**

**A COPY OF THESE CONDITIONS OF APPROVAL MUST BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE**

### SPECIFIC CONDITIONS OF APPROVAL

Assure 100' below the BTW (390') to surface is protected with cement.

8.625" - Set at 533'  
5.5" - Set at 2978'  
TOC (CBL) @ 246'  
TD 2978'  
Perforations:  
Council Grove: 2739'-2801'

Recommended cement plugs approved August 31, 2021.  
Steven Bleem, Petroleum Engineer  
Ben Barton, Petroleum Engineer

1. MIRU. Blow down, top kill well, NUBOP. Pull out of hole with rods, pump and tbg. as necessary.
2. Bottom Plug: RIH and set CIBP in ~2689' and fill 5.5" casing 9.4# mud to surface. Cap CIBP with 100' of 14.6# Class "C" cement. Soft tag PBSD 2589' or higher (wireline). Rig up on casing and pressure test casing to 500 psi for 15 min test (No more than 10% drop allowed).
3. Surface Shoe Plug: RIH tubing to no less than 583' and spot 283' cement plug. WOC. Tag with tubing ~300'.
4. BTW Plug (Top of BTW 390'): Perforate 5.5" casing at 146' and establish circulation. Circulate 14.6# class "C" cement down 5.5" casing and circulate cement to surface filling the 8.625" surface casing and 5.5" production casing to surface. WOC.

5. **Tag and top off with cement to surface, and cap.**
6. **Submit a 3160-5 Sundry with an attached plugging report to the BLM Oklahoma Field Office with an attached well plugging report to change the well status to plugged.**

#### GENERAL CONDITIONS OF APPROVAL

1. At least three workdays prior to operations (no voice mail or fax accepted, person to person contact only Monday-Friday) notify BLM Inspection and Enforcement on call 405-245-5048 so that a representative of this office may be present to witness the operations.
2. Cement slurry shall be Class "A" (1.18 cf/sx), Class "C" (1.32 cf/sx), Class "G" (1.15cf/sx), or Class "H" (1.06 cf/sx) neat cement. Cement retarders or accelerators shall be used if necessary.
3. Treatable water shall be protected from 100' below the base of the treatable water table to surface. Operator is responsible for contacting the Oklahoma Corporation Commission for the base of treatable water depth.
4. Mud: Each of the intervals between plugs shall be filled with 9.4 #/gal drilling mud or mud of sufficient mud weight to stabilize the well bore.
5. Prior to perforating any casing string, adequate BOPs, lubricators, and controls shall be installed and function tested.
6. It shall be left to the discretion of the BLM representative on location while plugging as to whether or not any additional cement plugs shall need to be tagged or pressure tested.
7. Surface Plug: A cement plug of at least 146' shall be placed across all annuluses.
8. Surface Cap: The casing will be cut off a minimum of 3' below ground level and the well bore capped with a ¼ inch thick metal plate. The plate shall contain the following inscription information: legal description, well number, lease number, API no., and date. The plate shall be welded in place. A weep hole will be left in the plate.
9. Note: The date inscribed on plate shall be the date well was plugged and abandoned and shall be reported on the 3160-5 sundry form.
10. Surface Restoration: Flat tanks or frac tanks, you are required to empty the tanks by tank truck and waste to be disposed in an authorized facility. Any excess drilling mud shall be disposed of in an authorized facility, reused at a well currently drilling, or hauled to a mud company central facility for reconditioning/reuse. Any cellar shall be filled with soil to ground level.
11. Surface reclamation: The surface of the lands disturbed in connection with the conduct of operations shall be reclaimed in accordance with the previously approved reclamation plan in the APD. Surface reclamation should be coordinated with the Bureau of Land Management Multi-Resources, 201 Stephenson Parkway, Suite 1200, Norman, OK. 73072, telephone (405) 579-7100.
12. Regulations require that an original and four copies of the Sundry Notice (Form 3160-5, enclosed) be submitted within thirty (30) days after completion of operations. Summarize operations performed, including all pertinent dates and results of operations.

*BLM Contact Information:*

<i>Inspections &amp; Enforcement:</i>	<i>On Call Line</i>	<i>1-405-245-5048</i>	
<i>Petroleum Engineer:</i>	<i>Mr. Steven Bleem</i>	<i>(405)579-7138 (office)</i>	<i>sbleem@blm.gov</i>
<i>Petroleum Engineer:</i>	<i>Mr. Ben Barton</i>	<i>(405)579-7165 (office)</i>	<i>bcbarton@blm.gov</i>

The plugging procedures and the conditions for approval have been reviewed and approved August 31, 2021, for implementation by Ben Barton, Petroleum Engineer and are subject to the conditions of approval. Please contact the Inspection and Enforcement on call line 405-245-5048 seventy-two hours before rigging up on the well to schedule a field inspector to be on location to witness the plugging operations and assure the subject well is plugged in accordance with Federal Rules and Regulations.

Ben Barton  
BLM Petroleum Engineer  
August 31, 2021

# Foundation Energy Management, LLC

## WELLBORE DIAGRAM

Well / Battery	Prospect Name	Total Depth	Current Status
Kriete 2-2	Panoma	2980	TA
Location	Sec-Twn-Rng	Producing Horizon	County & State
Kriete 2-2	2-25S-35W	Council Grove	Kearny, KS

### WELLBORE DIAGRAM

**Prepared Date:** 3/25/2021  
**Prepared By:** John Gagner

**General Info**

API #: 1509320687

KB Elevation: 2992  
 GL Elevation: 2985

Spud Date: 6/11/1980  
 Completion Date: 1/13/1982

TVD: 2980'  
 MD: 2980'  
 Last PBTD: 2944'

**Tubing Detail**

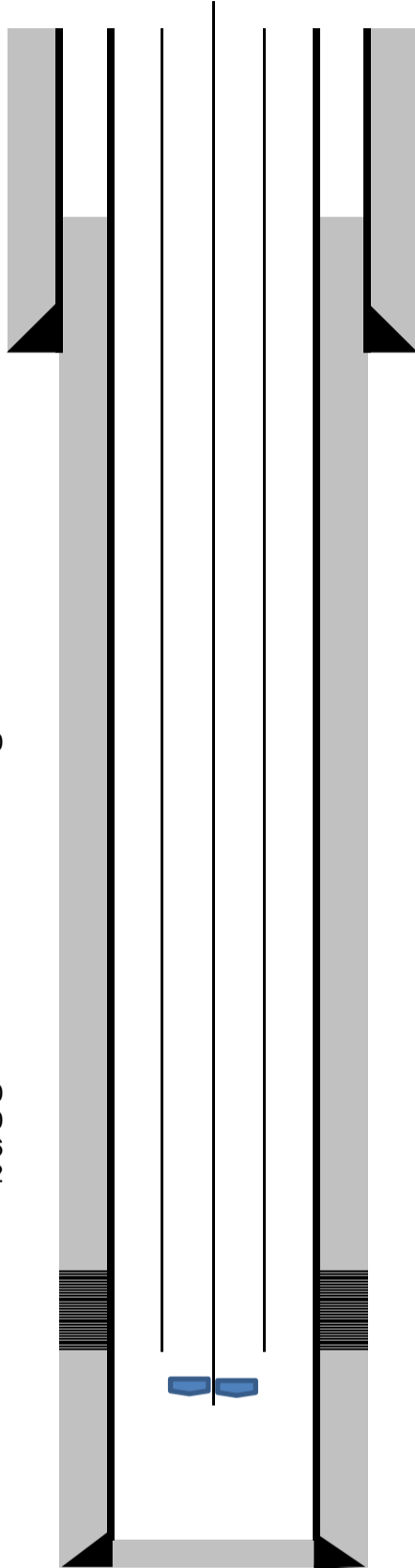
2 3/8  
 4.7 # (weight)  
 J-55 grade

**Tubing Tally**

	<u>Length</u>	<u>Depth</u>
89 2-3/8"	2837.8	2820
(Hydrotested July 2015)		

**Rod String**

	<u>Length</u>	<u>Depth</u>
1 Rod Pump	10	10
111 5/8"	2810	2820
1 Polished rod	16	2836
1 Polished rod liner	6	2842



**Surface Casing**

8 5/8 inch (OD)  
 24 # (weight)  
 J-55 grade  
 533' depth from KB  
 Surface cement top  
 150 sacks of cement  
 12 1/4? inch (OD) HOLE SIZE

**Production Casing**

5 1/2" inch (OD)  
 15.5 # (weight)  
 K-55 grade  
 2978 depth from KB  
 246 cement top CBL  
 200 sacks of cement  
 7-7/8? inch (OD) HOLE SIZE

Perfs  
**Council Grove**  
 2,739'-2801

**Well Notes:**



# Foundation Energy Management, LLC

## WELLBORE DIAGRAM

Well / Battery	Prospect Name	Total Depth	Current Status
Kriete 2-2	Panoma	2980	TA
Location	Sec-Twn-Rng	Producing Horizon	County & State
Kriete 2-2	2-25S-35W	Council Grove	Kearny, KS

### WELLBORE DIAGRAM

**Prepared Date:** 3/25/2021  
**Prepared By:** John Gagner

**General Info**

API #: 1509320687

KB Elevation: 2992  
 GL Elevation: 2985

Spud Date: 6/11/1980  
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TVD: 2980'  
 MD: 2980'  
 Last PBD: 2944'

**Tubing Detail**

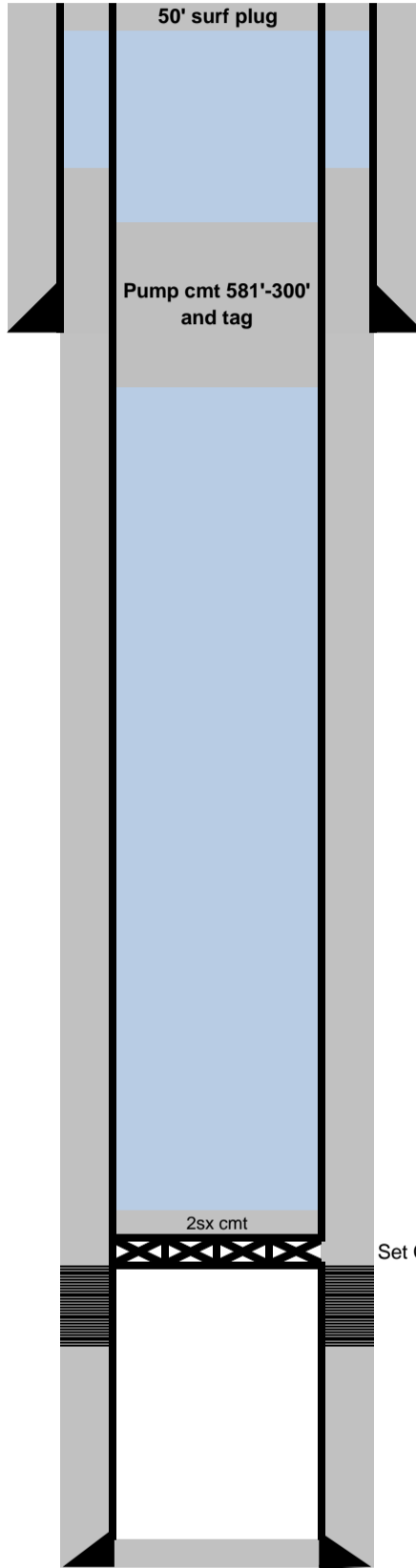
2 3/8  
 4.7 # (weight)  
 J-55 grade

**Tubing Tally**

	<u>Length</u>	<u>Depth</u>
--	---------------	--------------

**Rod String**

	<u>Length</u>	<u>Depth</u>
--	---------------	--------------



**Surface Casing**  
 Treatable water? 8 5/8 inch (OD)  
 24 # (weight)  
 J-55 grade  
 533' depth from KB  
 Surface cement top  
 150 sacks of cement  
 12 1/4? inch (OD) HOLE SIZE

**Production Casing**  
 5 1/2" inch (OD)  
 15.5 # (weight)  
 K-55 grade  
 2978 depth from KB  
 246 cement top CBL  
 200 sacks of cement  
 7-7/8? inch (OD) HOLE SIZE

Set CIBP @ 2,689  
 Perfs  
 Council Grove  
 2,739'-2801

**Well Notes:**

## Foundation Energy Management, LLC

Well / Battery	Prospect Name	Total Depth	Current Status
Hennigh Lind 8-1	Mocane	6,120'	SI
Location	OK Location	Producing Horizon	County & State
1320' FSL / 1270' FWL	SEC 8, T 6N, R 28 ECM	Chester/Morrow	Beaver, OK

PA AND REMEDIATION

### PROCEDURE

**Prior to Plugging**

- Remove all surface equipment
- 48 hours prior, contact the state and BLM to notify about the intent to plug

**Plugging Procedure**

- MIRU
- Fill hole with production water
- ND WH, NU BOP
- MIRU Wireline
- Set CIBP @ 2689'
- Dump bale 2sx cmt on CIBP
- PSI test csg to 250#
- RIH tbg
- Pump cmt from 581-300
- TOH tbg
- RIH w/ jet cutter
- TOH tbg and pump 50' surf plug
- RDMO
- Cut off WH 3' below surface
- Take pictures and submit OCC and BLM

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

October 26, 2021

VYN Land & Cattle  
PO Box 1567  
Dalhart, TX 79022

RE: Kansas Surface Owners Notice Act  
Form CP-1, Kriete 2-2  
API # 15-093-20687-00-00

The 2009 Legislature passed House Bill 2032, known as the Kansas Surface Owners Notice Act. This Act requires the KCC to provide copies of drilling intents, operator transfers, and well plugging applications to the surface owner, if they are not provided by the lease operator. The operator has advised us they have not provided you with a copy of the attached form. Therefore, this letter and the attached form shall serve as notice of the operator's action. You do not need to respond to the KCC. Please contact the operator listed on the form if you have any questions.

cc: Foundation Energy Management, LLC

October 26, 2021

Jeremy Jones  
Foundation Energy Management, LLC  
5057 KELLER SPRINGS RD, SUITE 650  
ADDISON, TX 75001-6583

Re: Plugging Application  
API 15-093-20687-00-00  
KRIETE 2-2  
NE/4 Sec.02-25S-35W  
Kearny County, Kansas

Dear Jeremy Jones:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 24, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The April 24, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1



## FOUNDATION ENERGY MANAGEMENT, LLC DAILY WORKOVER REPORT

Date <b>11/10/21</b>		Company <b>Foundation Energy</b>		Well Name & Number <b>KRIETE #2-2</b>		County <b>KEARNEY</b>	State <b>KANSAS</b>	API Number <b>15-093-20687</b>	GL <b>2985'</b>	KB <b>2992'</b>		
Report Day <b>2</b>	Rig Company <b>DOSCO, LLC.</b>	Rig Operator <b>RAFAEL</b>	Rig # <b>23</b>	Daily Cost <b>\$15,700</b>		Cumulative Cost <b>\$18,900</b>		PO Amount <b>\$23,840</b>				
Root cause of WO:				Most recent WO date <b>1/0/1900</b>		Company man <b>REGGIE</b>		AFE Amount <b>\$23,840</b>				
Time Log			Hrs	Description	Status							
From	To				ITP	ICP	IFL	Flowing/Shut-In (?)	FTP	FCP	FFL	Flowing/Shut-In (?)
6:00AM	9:00AM	3	DROVE TO LOCATION. HELD JSA. NU BOP. TOOHW 2 3/8" TUBING. 90JTS.									
9:00AM	10:00AM	1	RIG UP DIXIE WIRELINE. RUN AND SET 5 1/2" CIBP @ 2689'. RIG DOWN DIXIE.									
10:00AM	11:00AM	1	TIHW TUBING TO 2689'. SPOT 15SX CMT FROM 2689'-2589'. PULL TUBING CLEAR OF CMT.									
11:00AM	2:00PM	3	CIRCULATE HOLE W/70BBLS MUD. WOC 2HRS. TAG TOC @ 2548'. PRESSURE TEST CASING TO 500PSI. GOOD TEST.									
2:00PM	4:30PM	2.5	POOHW TUBING TO 1933'. MIX AND PUMP 45SX CMT FROM 1933'-1633'. PULL TUBING CLEAR OF CMT. WOC 2HRS.									
4:30PM	5:30PM	1	TAG TOC @ 1537'. POOHW TUBING TO 850'. MIX AND PUMP 60SX CMT FROM 850'-300'. POOHW TUBING.									
5:30PM	6:00PM	0.5	SHUT IN AND SECURE WELL. SHUTDOWN.									
TOTAL HOURS: 12												
Perforation Record				TUBING DESC. (Top to Bottom)								
Formation	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
	From	To	Frac Plug	CIBP								

Emissions information (per Day):				
Rig engine	Model	Internal/ External (Check box)	HP	Hours operated
	0	External	0	
Flowback	→			

Other Equipment (Check if used - Input hours operated):		
Other Equipment	Checkbox	Hours operated
Dehy	Click to choose:	
Boiler	Click to choose:	
Heater	Click to choose:	
Compressor	Click to choose:	
Generator	Click to choose:	
Pump	Click to choose:	

