

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
July 2014
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33725
Name: Foundation Energy Management LLC
Address 1: 5057 Keller Springs Rd, Suite 650
Address 2: _____
City: Addison State: TX Zip: 75001 + 6583
Contact Person: Laurie Rock
Phone: (972) 707-2530 x2530
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
COUNCIL GROVE Depth to Top: 2704' Bottom: 2806' T.D. 2955'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 093-20509
Spot Description: _____
SW, NW, NE, SE Sec. 6 Twp. 25 S. R. 35 East West
2284 Feet from North / South Line of Section
2315 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: KEARNEY
Lease Name: CAMPBELL Well #: 4A-2
Date Well Completed: 5/11/18
The plugging proposal was approved on: 28 OCTOBER 2021 (Date)
by: Production Department Supervisor (KCC District Agent's Name)
Plugging Commenced: 11/30/21
Plugging Completed: 12/1/21

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
COUNCIL GROVE	OIL, GAS, WATER	SURFACE	8 5/8"	571'	0'
		PRODUCTION	5 1/2"	2947'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

11/30/21 RIG UP. PULL RODS. CUT OFF TUBING @ 1862'. PULL TUBING. SET 5 1/2" CIBP @ 1860' W/2SX CMT ON TOP. 12/1/21. LOAD HOLE W/45BBLs FRESH WATER. RUN CBL. FOUND TOC @ 50'. RIHW TUBING TO 1825'. PUMP 30SX CMT FROM 1825'-1525'. PULL UP TO 750'. PUMP 80SX CMT FROM 750'-4'. POOHW TUBING. PUMP 2SX CMT DOWN SURFACE CASING TO 300 PSI. CUT OFF & WELD STEEL ID PLATE 4' BGL.

Plugging Contractor License #: 8733 Name: JERRY DUNKIN INC. / DOSCO
Address 1: P.O. BOX 389 Address 2: _____
City: FNID State: OKLA Zip: 73702 + _____
Phone: (580) 237-6152
Name of Party Responsible for Plugging Fees: Foundation Energy Management, LLC
State of TX County, DALLAS, ss.
JAMES SMITH Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: 33725
Name: Foundation Energy Management, LLC
Address 1: 5057 KELLER SPRINGS RD, SUITE 650
Address 2: _____
City: ADDISON State: TX Zip: 75001 + 6583
Contact Person: Jeremy Jones
Phone: (972) 707-2500

API No. 15 - 15-093-20509-00-00
If pre 1967, supply original completion date: _____
Spot Description: _____
SW NW NW SE Sec. 6 Twp. 25 S. R. 35 East West
2284 Feet from North / South Line of Section
2315 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kearny
Lease Name: CAMPBELL Well #: 4A-2

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8.625 Set at: 571 Cemented with: 300 Sacks
Production Casing Size: 5.5 Set at: 2947 Cemented with: 725 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 2980 (G.L. / K.B.) T.D.: 2955 PBTD: 2948 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: -
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Set CIBP @ 2650 50' above the top perf with 2sx dump bail on top. Come up the well and cut csg @ 671'. Pump cmt @ 671'-371'. Set surface plug at 50'

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Jeremy Jones

Address: 5057 KELLER SPRINGS RD, SUITE 650 City: ADDISON State: TX Zip: 75001 + _____

Phone: (972) 7072500

Plugging Contractor License #: 8733 Name: Jerry Dunkin, Inc.

Address 1: PO BOX 389 Address 2: _____

City: ENID State: OK Zip: 73701 + 0389

Phone: (580) 237-6152

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33725
Name: Foundation Energy Management, LLC
Address 1: 5057 KELLER SPRINGS RD, SUITE 650
Address 2: _____
City: ADDISON State: TX Zip: 75001 + 6583
Contact Person: Jeremy Jones
Phone: (972) 7072500 Fax: (_____) _____
Email Address: jeremy.jones@foundationenergy.com

Well Location:
SW NW NW SE Sec. 6 Twp. 25 S. R. 35 East West
County: Kearny
Lease Name: CAMPBELL Well #: 4A-2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Hartland Farms
Address 1: 1194 Road Y
Address 2: _____
City: Lakin State: KS Zip: 67860 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Foundation Energy Management, LLC

WELLBORE DIAGRAM

Well / Battery Campbell 4A-2	Prospect Name Panoma	Total Depth 2955	Current Status TA
Location Campbell 4A-2	Sec-Twn-Rng 6-25S-35W	Producing Horizon Council Grove	County & State Kearny, KS

WELLBORE DIAGRAM

Prepared Date: 3/18/2021
Prepared By: Andrew Ernst

General Info

API #: 15-093-20509
 KB Elevation: 2990
 GL Elevation: 2981
 Height: 9
 Spud Date: 4/14/78
 Completion Date: 5/11/18
 TVD: 2955
 MD: 2955
 Last PBSD: 2948'

Tubing Detail

2 3/8
 4.7 # (weight)
 J-55 grade

Tubing Tally

		<u>Length</u>	<u>Depth</u>
93	2-3/8"	2837.83	2847
1	SN	1.1	2848
1	MA	6.14	2854

Rod String

		<u>Length</u>	<u>Depth</u>
1	Polish Rod	16	26
114	5/8"	2810	2836
1	Pump	12	2848
1	GA	0.5	2848.5

Surface Casing

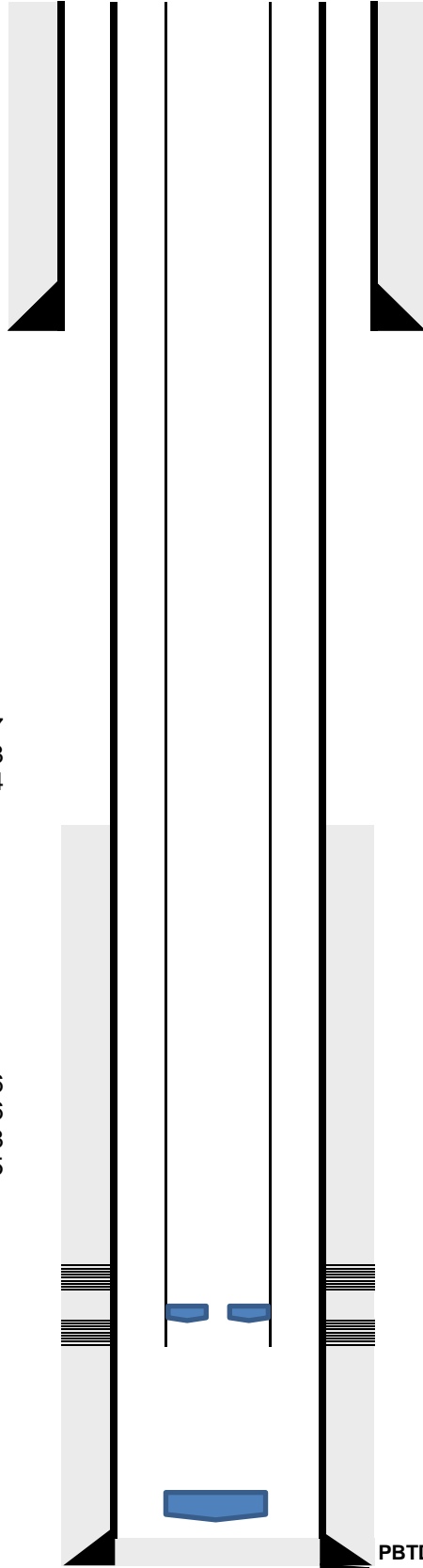
8 5/8" inch (OD)
 24 # (weight)
 grade
 571 depth from KB
 Surface cement top
 300 sacks of cement
 12 1/4" inch (OD) HOLE SIZE

Production Casing

5 1/2" inch (OD)
 15.5 # (weight)
 grade
 2947 depth from KB
 140 cement top
 725 sacks of cement
 7-7/8" inch (OD) HOLE SIZE

Perfs

Council Grove
 2704'-2720'
 2740'-2746'
 2786'-2792'
 2800'-2806'



Well Notes:

Foundation Energy Management, LLC

WELLSBORE DIAGRAM

Well / Battery Campbell 4A-2	Prospect Name Panoma	Total Depth 2955	Current Status TA
Location Campbell 4A-2	Sec-Twn-Rng 6-25S-35W	Producing Horizon Council Grove	County & State Kearny, KS

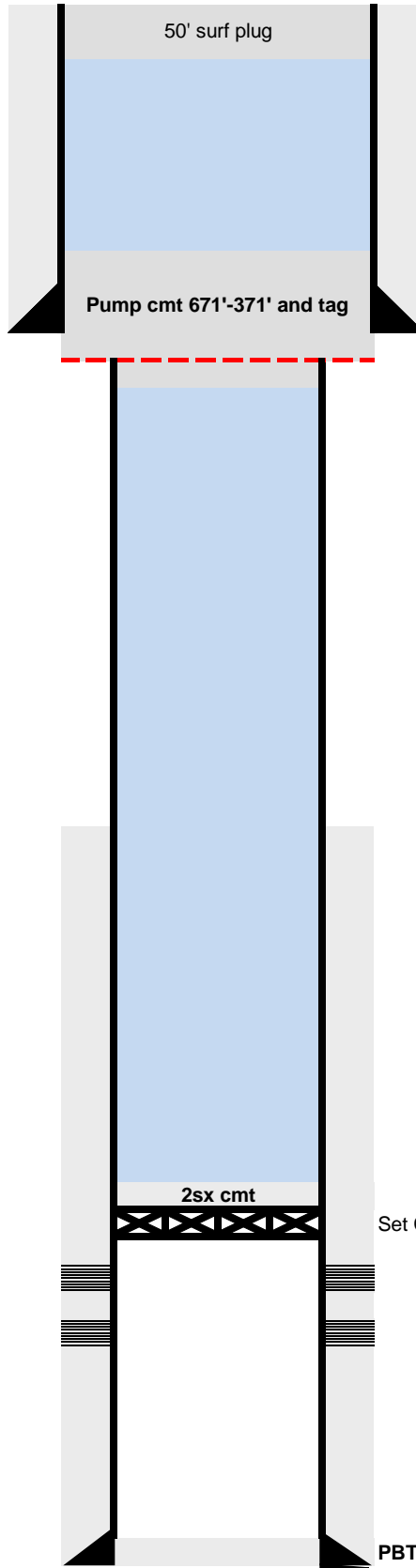
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Prepared By: Andrew Ernst

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Tubing Detail



Surface Casing
 8 5/8" inch (OD)
 24 # (weight)
 grade
 571 depth from KB
 Surface cement top
 300 sacks of cement
 12 1/4" inch (OD) HOLE SIZE

Production Casing
 5 1/2" inch (OD)
 15.5 # (weight)
 grade
 2947 depth from KB
 140 cement top
 725 sacks of cement
 7-7/8" inch (OD) HOLE SIZE

Perfs
Council Grove
 2704'-2720'
 2740'-2746'
 2786'-2792'
 2800'-2806'

Well Notes:

Foundation Energy Management, LLC
Drilling - Completion - Workover - Facilities
PROCEDURE

AFE No.: 0	AFE Amount DRILLING \$0
AFE Type: PLUG AND ABANDON	COMPLETIONS \$29,538
AFE Category: CAPEX	Total (Gross): \$29,538
WI: 96% NRI: 84%	AFE Date: 1/0/1900 Total (Net): \$28,356

Well / Battery	Prospect Name	Total Depth	Est. Start Date
Campbell 4A-2	Campbell 4A-2	2,955	1/0/1900
Location	Sec-Twn-Rng	Producing Horizon	County & State
Panoma	6-25S-35W	Council Grove	Kearny, KS

AFE Description
PA AND REMEDIATION

PROCEDURE

1. File intent to abandon forms for KCC
2. Notify KCC 48 hrs in advance of start date
3. Travel to location, with Rig and Cement equipment, RU all equipment
4. Conduct Bradenhead test prior to starting
5. N.D well head, N.U B.O.P
6. POOH tubing
7. RU Wireline
8. RIH wireline and set CIBP @ 2650'
9. Dump bale 2 sx
10. Pressure test CSG to 500 PSI, 15 min
11. Load hole with mud
12. File HWP
13. Weld onto 5 1/2" csg
14. Cut off @ 671'
15. POOH w 5 1/2" csg
16. Pump 100sx cmt from 671'-371'
17. Wait and tag no lower that 450'
18. Pump 20sx Class G Cement in/out from 64'-surf
19. Dig well head out 4 FT below ground surface.
20. Cut and cap
21. Take pic off well bore full of cement.
22. Weld on Info plate (Operator Name, Fed Lease Serial Number, Well #,STR).
23. Take pic of info Plate, back fill hole, clean up cement equipment. Take pic of covered location.
24. File subsequent PA forms with KCC
25. Reclaim well site to COGCC requirements

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

October 28, 2021

Hartland Farms
1194 Road Y
Lakin, KS 67860

RE: Kansas Surface Owners Notice Act
Form CP-1, Campbell 4A-2
API # 15-093-20509-00-00

The 2009 Legislature passed House Bill 2032, known as the Kansas Surface Owners Notice Act. This Act requires the KCC to provide copies of drilling intents, operator transfers, and well plugging applications to the surface owner, if they are not provided by the lease operator. The operator has advised us they have not provided you with a copy of the attached form. Therefore, this letter and the attached form shall serve as notice of the operator's action. You do not need to respond to the KCC. Please contact the operator listed on the form if you have any questions.

cc: Foundation Energy Management, LLC

October 28, 2021

Jeremy Jones
Foundation Energy Management, LLC
5057 KELLER SPRINGS RD, SUITE 650
ADDISON, TX 75001-6583

Re: Plugging Application
API 15-093-20509-00-00
CAMPBELL 4A-2
SE/4 Sec.06-25S-35W
Kearny County, Kansas

Dear Jeremy Jones:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 26, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 26, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1

