

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



# FOUNDATION ENERGY MANAGEMENT, LLC

## DAILY WORKOVER REPORT

Date <b>11/18/21</b>		Company <b>Foundation Energy</b>		Well Name & Number <b>TATE #1-2</b>		County <b>KEARNEY</b>		State <b>KANSAS</b>		API Number <b>00-000-00000</b>		GL <b>2996'</b>		KB <b>3005'</b>	
Report Day <b>1</b>		Rig Company <b>DUNKIN</b>		Rig Operator <b>RAFAEL VEGA</b>		Rig # <b>23</b>		Daily Cost <b>\$16,000</b>		Cumulative Cost <b>\$16,000</b>		PO Amount <b>\$21,322</b>			
Root cause of WO:						Most recent WO date		Company man		AFE Amount <b>\$21,322</b>					
<b>Enter well info on WBD/Cost Sheet sheets, it will carry over to this sheet</b>															
Time Log															
From	To	Hrs													
6:00AM	8:30AM	2.5	DROVE TO LOCATION. HELD JSA. SPOT IN AND RIG UP UNIT. CHECK PRESSURES. WELL DEAD.												
8:30AM	11:00AM	2.5	INSTALL BOP. RUN AND SET 5 1/2" CIBP @ 2700' W/2SX CMT ON TOP. LOAD HOLE W/57BBLs MUD & PSI TEST TO 500 PSI.												
11:00AM	12:30PM	1.5	RIHW TUBING TO 1850'. PUMP 30SX CMT FROM 1850'-1550'. POOHW TUBING.												
12:30PM	2:30PM	2	PERFORATE 4 HOLES @ 700'. TEST PUMP. NO CIRCULATION. PUMP 90SX CMT DOWN 5 1/2" CASING TO 200 PSI.												
2:30PM	4:30PM	2	PUMP 45SX DOWN SURFACE CASING TO 500 PSI. TOP OFF 5 1/2" CASING W/10SX CMT STANDING FULL.												
4:30PM	5:00PM	0.5	SHUT IN AND SECURE WELL. SHUTDOWN.												
<b>TOTAL HOURS:</b>		<b>11</b>													

Perforation Record				TUBING DESC. (Top to Bottom)								
DEPTH			PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP								

Emissions information (per Day):				
Rig engine	Model	Internal/ External (Check box)	HP	Hours operated
		External		8.5
Flowback				>

Other Equipment (Check if used - Input hours operated):		
Other Equipment	Checkbox	Hours operated
Dehy	Click to choose:	
Boiler	Click to choose:	
Heater	Click to choose:	
Compressor	Click to choose:	
Generator	Click to choose:	
Pump	Click to choose:	

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
July 2014

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 33725  
Name: Foundation Energy Management LLC  
Address 1: 5057 Keller Springs Rd, Suite 650  
Address 2: \_\_\_\_\_  
City: Addison State: TX Zip: 75001 + 6583  
Contact Person: Laurie Rock  
Phone: (972) 707-2530 x2530  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
COUNCIL GROVE Depth to Top: 2753' Bottom: 2837' T.D. 3046'  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 093-20619-00-00  
Spot Description: \_\_\_\_\_  
NE NE NE SW Sec. 22 Twp. 25 S. R. 35  East  West  
2465 Feet from  North /  South Line of Section  
2648 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: KEARNEY  
Lease Name: TATE Well #: 1-2  
Date Well Completed: 8/17/79  
The plugging proposal was approved on: 28 OCTOBER 2021 (Date)  
by: Production Department Supervisor (KCC District Agent's Name)  
Plugging Commenced: 11/18/21  
Plugging Completed: 11/19/21

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
COUNCIL GROVE	OIL,GAS,WATER	SURFACE	8 5/8"	551'	0'
		PRODUCTION	5 1/2"	3046'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

11/18/21 RIG UP. SET 5 1/2" CIBP @ 2700' W/2SX CMT ON TOP. LOAD HOLE W/57BBLs MUD. PSI TEST TO 500#S. RIHW TUBING TO 1850'. PUMP 30SX CMT FROM 1850'-1550'. POOHW TUBING. PERFORATE 4HOLES @ 700'. TEST PUMP. NO CIRCULATION. PUMP 90SX CMT DOWN 5 1/2" CASING TO 200 PSI. PUMP 45SX CMT DOWN SURFACE TO 500 PSI. TOP OFF 5 1/2" CASING W/10SX CMT. 11/19/21 CUT OFF & WELD STEEL ID PLATE 4' BGL.

Plugging Contractor License #: 8733 Name: JERRY DUNKIN INC. / DOSCO  
Address 1: P.O. BOX 389 Address 2: \_\_\_\_\_  
City: ENID State: OKLA Zip: 73702 + \_\_\_\_\_  
Phone: (580) 237-6152  
Name of Party Responsible for Plugging Fees: Foundation Energy Management, LLC  
State of TX County, DALLAS, ss.  
JAMES SMITH  
(Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: \_\_\_\_\_

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-1  
March 2010

This Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: 33725  
Name: Foundation Energy Management, LLC  
Address 1: 5057 KELLER SPRINGS RD, SUITE 650  
Address 2: \_\_\_\_\_  
City: ADDISON State: TX Zip: 75001 + 6583  
Contact Person: Jeremy Jones  
Phone: (972) 707-2500

API No. 15 - 15-093-20619-00-00  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
NE NE NE SW Sec. 22 Twp. 25 S. R. 35  East  West  
2465 Feet from  North /  South Line of Section  
2648 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Kearny  
Lease Name: TATE Well #: 1-2

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: 8.625 Set at: 551 Cemented with: 300 Sacks  
Production Casing Size: 5.5 Set at: 3046 Cemented with: 650 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: 2993 ( G.L. /  K.B.) T.D.: 3046 PBTD: 3044 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: -  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

**Set CIBP @2703' with 2sx cmt dump bail 50' above the top perms. Come up the well and cut csg at 651' then pump 651'-351'. Come up the well and set 50' surface plug.**

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Jeremy Jones

Address: 5057 KELLER SPRINGS RD, SUITE 650 City: ADDISON State: TX Zip: 75001 + \_\_\_\_\_

Phone: (972) 7072500

Plugging Contractor License #: 8733 Name: Jerry Dunkin, Inc.

Address 1: PO BOX 389 Address 2: \_\_\_\_\_

City: ENID State: OK Zip: 73701 + 0389

Phone: (580) 237-6152

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
January 2014  
**Form Must Be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 33725  
Name: Foundation Energy Management, LLC  
Address 1: 5057 KELLER SPRINGS RD, SUITE 650  
Address 2: \_\_\_\_\_  
City: ADDISON State: TX Zip: 75001 + 6583  
Contact Person: Jeremy Jones  
Phone: (972) 7072500 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
NE NE NE SW Sec. 22 Twp. 25 S. R. 35  East  West  
County: Kearny  
Lease Name: TATE Well #: 1-2

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: Graham Farms INC  
Address 1: 2150 Road 220  
Address 2: \_\_\_\_\_  
City: Deerfield State: KS Zip: 67838 + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

# Foundation Energy Management, LLC

## WELLBORE DIAGRAM

Well / Battery	Prospect Name	Total Depth	Current Status
Tate 1-2	Panoma	3046'	TA
Location	Sec-Twn-Rng	Producing Horizon	County & State
Tate 1-2	22-25S-35W	Council Grove	Kearny, KS

### WELLBORE DIAGRAM

**Prepared Date:** 3/25/2021  
**Prepared By:** John Gagner

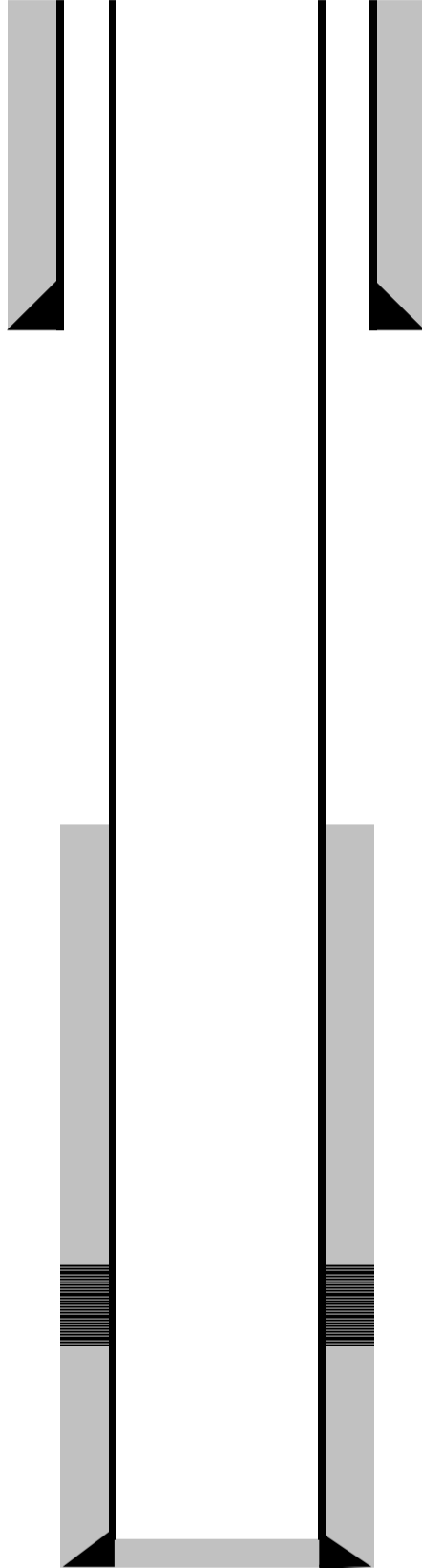
**General Info**

API #:

KB Elevation: 3005'  
 GL Elevation: 2996'

Spud Date: 4/25/1979  
 Completion Date: 8/17/1979

TVD: 3046'  
 MD: 3046'  
 Last PBTD: 3004'



**Surface Casing**

8 5/8 inch (OD)  
 24 # (weight)  
 K-55 grade  
 551' depth from KB  
 Surface cement top  
 300 sacks of cement  
 12 1/4? inch (OD) HOLE SIZE

**Tubing Detail**

# (weight)  
 grade

**Tubing Tally**

	<u>Length</u>	<u>Depth</u>
No Tbg		
###		

**Production Casing**

5 1/2" inch (OD)  
 14 # (weight)  
 J-55 grade  
 3046' depth from KB  
 1400 cement top CBL  
 650 sacks of cement  
 7-7/8? inch (OD) HOLE SIZE

**Rod String**

	<u>Length</u>	<u>Depth</u>
No CSG		

Perfs  
**Council Grove**  
 2753'-2837'

**Well Notes:**

# Foundation Energy Management, LLC

## WELLBORE DIAGRAM

Well / Battery	Prospect Name	Total Depth	Current Status
Tate 1-2	Panoma	3046'	TA
Location	Sec-Twn-Rng	Producing Horizon	County & State
Tate 1-2	22-25S-35W	Council Grove	Kearny, KS

### WELLBORE DIAGRAM

**Prepared Date:** 3/25/2021  
**Prepared By:** John Gagner

**General Info**

API #:

KB Elevation: 3005'  
 GL Elevation: 2996'

Spud Date: 4/25/1979  
 Completion Date: 8/17/1979

TVD: 3046'  
 MD: 3046'  
 Last PBDT: 3004'

**Tubing Detail**

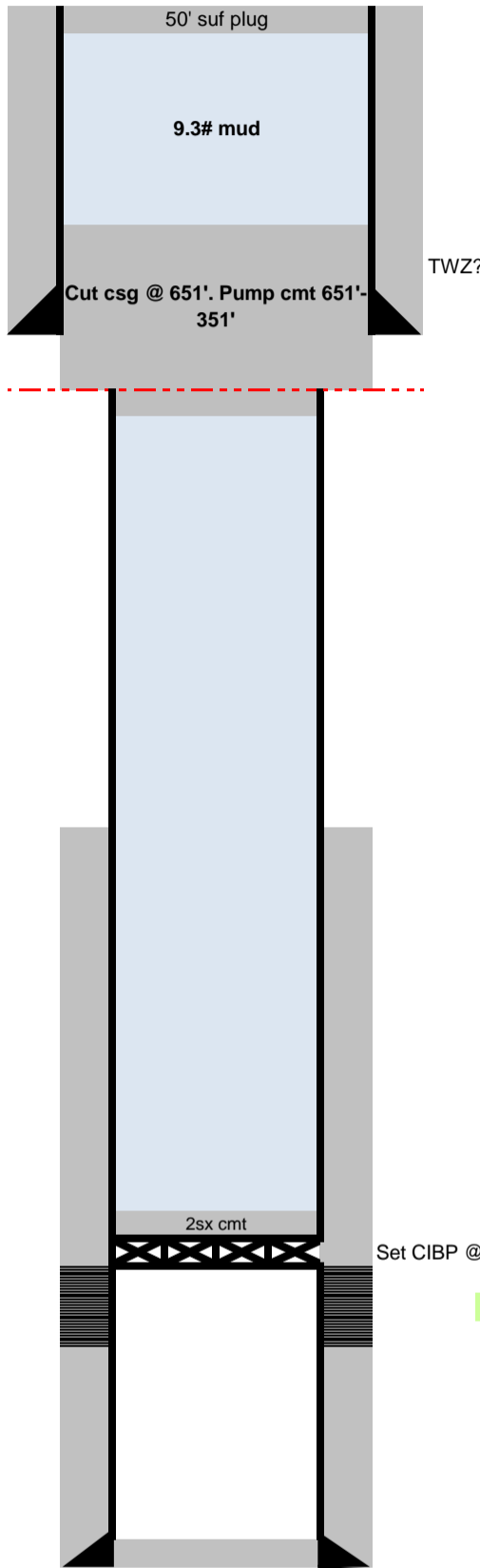
# (weight)  
 grade

**Tubing Tally**

	<u>Length</u>	<u>Depth</u>
No Tbg		
###		

**Rod String**

	<u>Length</u>	<u>Depth</u>
No CSG		



**Surface Casing**

8 5/8 inch (OD)  
 24 # (weight)  
 K-55 grade  
 551' depth from KB  
 Surface cement top  
 300 sacks of cement  
 12 1/4? inch (OD) HOLE SIZE

**Production Casing**

5 1/2" inch (OD)  
 14 # (weight)  
 J-55 grade  
 3046' depth from KB  
 1400 cement top CBL  
 650 sacks of cement  
 7-7/8? inch (OD) HOLE SIZE

**Well Notes:**



Foundation Energy Management, LLC

Well / Battery	Prospect Name	Total Depth	Current Status
Table 1-2	Panama	3046	TS
Location	Sec-Tier-Ring	Producing Horizon	Country & State
Table 1-2	22-255-3001	Coconut Grove	Kenya, KS

PA AND REMEDIATION

PROCEDURE

**Prior to Plugging**

Remove all surface equipment  
48 hours prior, contact the state and BLM to notify about the intent to plug

**Plugging Procedure**

MIRU

Fill hole with production water

ND WH, NU BOP

MIRU Wireline

Set CIBP @ 2703

Dump bale 2x cmt on CIBP

PSI test csg to 250#

RH w jet cutter

Cut csg @ 651'

RH tbg

Pump cmt from 651'-351'

TOH tbg and pump 50 surf plug

RDMO

Cut off WH 3' below surface

Take pictures and submit OCC and BLM

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

October 28, 2021

Graham Farms, Inc.  
2150 Road 220  
Deerfield, KS 67838

RE: Kansas Surface Owners Notice Act  
Form CP-1, Tate 1-2  
*API # 15-093-20619-00-00*

The 2009 Legislature passed House Bill 2032, known as the Kansas Surface Owners Notice Act. This Act requires the KCC to provide copies of drilling intents, operator transfers, and well plugging applications to the surface owner, if they are not provided by the lease operator. The operator has advised us they have not provided you with a copy of the attached form. Therefore, this letter and the attached form shall serve as notice of the operator's action. You do not need to respond to the KCC. Please contact the operator listed on the form if you have any questions.

cc: Foundation Energy Management, LLC

October 28, 2021

Jeremy Jones  
Foundation Energy Management, LLC  
5057 KELLER SPRINGS RD, SUITE 650  
ADDISON, TX 75001-6583

Re: Plugging Application  
API 15-093-20619-00-00  
TATE 1-2  
SW/4 Sec.22-25S-35W  
Kearny County, Kansas

Dear Jeremy Jones:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 26, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The April 26, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1