

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **6168**  
 Foreman KEVIN MCCOY  
 Camp \_\_\_\_\_

API 15-617-20758-00-01

| Date                                | Cust. ID # | Lease & Well Number | Section                                | Township | Range    | County     | State  |        |
|-------------------------------------|------------|---------------------|--|----------|----------|------------|--------|--------|
| 2-1-22                              | 1207       | Bower 1A #2 OWWO    | 2                                      | 20S      | 7E       | CHASE      | KS     |        |
| Customer<br>CK OIL & GAS LLC        |            |                     | Safety Meeting<br>KM<br>5F<br>5M<br>6M |          | Unit #   | Driver     | Unit # | Driver |
| Mailing Address<br>906 E. TRAPP ST. |            |                     |  |          | 104      | SHANNON F. |        |        |
| City<br>Herington                   |            |                     |  |          | 113      | KEVIN M.   |        |        |
| State<br>KS                         |            |                     |  |          | 145      | STEVE M.   |        |        |
| Zip Code<br>67449                   |            |                     |  |          | 127 P.O. | GREG M.    |        |        |

Job Type P.T.A. OLD WELL Hole Depth \_\_\_\_\_ Slurry Vol. 12 BBL TOTAL Tubing 2 3/8" 1560'  
 Casing Depth 1617' Hole Size 6 1/4 Slurry Wt. 14.8 Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 10.5\* Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other PERFS 1571-76'  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: SAFETY MEETING: PERFS 1571-76' (4.5PF) 2 3/8 Tubing & PACKER SET @ 1560'. RIG UP TO 2 3/8 Tubing. ESTABLISH INJECTION RATE w/ WATER @ 1.6 BPM @ 500 PSI. MIXED 20 SKS CLASS 'A' CEMENT w/ 3% CaCl2, 2% GEL, 1/2 SK HULLS = 5 BBL SLURRY. DISPLACE w/ 3.7 BBL FRESH WATER @ 400 PSI. SHUT IN @ 150 PSI. WAIT 1 HR. RAN WIRE LINE TAG CEMENT @ 1274'. RIG UP MIDWEST WIRE LINE COMPANY. SHOT SQUEEZE HOLES IN 2 3/8 Tubing @ 265'. RIG UP TO 2 3/8 Tubing TOOK 1000 PSI TO BREAK CIRCULATION, MIXED 30 SKS CLASS A CEMENT w/ 3% CaCl2, 2% GEL = 7 BBL SLURRY. GOOD CEMENT TO SURFACE. SHUT DOWN. 2 3/8 ID & ANNULUS STANDING FULL OF CEMENT. JOB COMPLETE. RIG DOWN.

| Code   | Qty or Units | Description of Product or Services | Unit Price | Total    |
|--|--------------|------------------------------------|------------|----------|
| C 105  | 1            | Pump Charge                        | 785.00     | 785.00   |
| C 107  | 75           | Mileage                            | 4.20       | 315.00   |
| C 200  | 50 SKS       | CLASS 'A' CEMENT                   | 17.35      | 867.50   |
| C 205  | 140 *        | CaCl2 3%                           | .69*       | 96.60    |
| C 206  | 100 *        | GEL 2%                             | .28*       | 28.00    |
| C 214  | 20 *         | HULLS (BOTTOM PLUG ONLY)           | .55*       | 11.00    |
| C 108 A                                      | 2.35 TONS    | TON MILEAGE                        | MIC        | 365.00   |
| C 113  | 6 HRS        | 80 BBL VAC TRUCK                   | 90.00      | 540.00   |
| C 224  | 3000 GALS    | CITY WATER                         | 11.00/1000 | 33.00    |
| PAID IN FULL 2-1-22 CK # 580                 |              |                                    |            |          |
| THANK YOU                                    |              |                                    | Sub TOTAL  | 3041.10  |
| 7.5%   |              |                                    | Sales Tax  | 228.08   |
| Authorization <u>[Signature]</u> Title _____ |              |                                    | Total      | 3,269.18 |

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



# MIDWEST WIRELINE

Midwest Wireline, LLC

Service Order No.

1- 1681

Phone: 785.625.3858

Fax: 785.621.7718

Date: 2-1-22

|             |                                    |                       |                           |                       |   |                   |
|-------------|------------------------------------|-----------------------|---------------------------|-----------------------|---|-------------------|
| Client Info | Company<br>CK Oil + Gas LLC        |                       |                           | Client Order #<br>PA  |   |                   |
|             | Billing Address                    |                       |                           | City                  | ST  | Zip               |
| Well Info   | Lease & Well #<br>Bower 1A OWWO #2 |                       | Field Name                |                       | Legal Description (coordinates)<br>2-205-7E |                   |
|             | Nearest Town<br>Elmwood            |                       | County<br>Chase           |                       | State<br>Ks                                 |                   |
|             | Casing Size<br>2 3/8" st           |                       | Casing Weight             |                       |   |                   |
|             | Fluid<br>water                     | Level (surf.)<br>Full | Reading from<br>GL        | Customer T.D.<br>1618 | Midwest T.D.                                | Elevation<br>1410 |
| Crew        | Engineer<br>m. Hiss                |                       | Truck Driver<br>J. Begler |                       | Crew Members                                |                   |
|             | Unit #<br>106                      |                       | Miles                     |                       |   |                   |

| Product Code | Description                       | Q-ty | Unit Price | Depth |    | \$ Amount |
|--------------|-----------------------------------|------|------------|-------|----|-----------|
|              |                                   |      |            | From  | To |           |
| 10000        | Truck Rental / Rig up             | 1    | 2200       |       |    | 2200      |
| 10011        | Mast trailer                      | 1    | 650        |       |    | 650       |
| 17100        | Depth charge                      | Min  | .25        | 0     |    | 1,000     |
| 17102        | Perforate 1 3/8" OD Circ Jets 1x2 | 2    | 60         | 265   |    | 120       |
|              | 262.5                             |      |            |       |    |           |
|              | 2.5                               |      |            |       |    |           |
|              | 265                               |      |            |       |    |           |

THE UNDERSIGNED HEREBY CERTIFIES THAT HE HAS FULL AUTHORITY TO ENTER INTO THIS CONTRACT ON BEHALF OF THE CLIENT AND AGREES TO THE TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.

|           |               |
|-----------|---------------|
| SUBTOTAL  | 3,970         |
| DISCOUNT  | 1,870         |
| SUBTOTAL  | 2,100 2600.00 |
| TAX       | 195.00        |
| NET TOTAL | \$ 2,795.00   |

|                 |                  |
|-----------------|------------------|
| Client Approval |                  |
|                 |                  |
| Name Printed    | Signature / Date |

|                              |                  |
|------------------------------|------------------|
| Midwest Field Representative |                  |
| Michael Hiss                 | m. Hiss 2-1-22   |
| Name Printed                 | Signature / Date |

|  |                  |
|--|------------------|
| MIDWEST OFFICE USE ONLY - Manager Approval |                  |
| Name Printed                               | Signature / Date |