KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32457
Name: Abercrombie Energy, LLC
Address 1: 10209 W. CENTRAL, STE 2
Address 2:
City: WICHITA State: KS Zip: 67212 + 4685
Contact Person: Grant Galyon
Phone: (316) 262-1841
Lease Name: MAPES UNIT
Well Number: 22-33

API No.: 15-039-20475-00-01
Permit No: E25678.1
Reporting Year: 2021
(January 1 to December 31)

____ - SW - NE - NW Sec. 22 Twp. 1 S. R. 26 ☐ E ☑ W
(Q/Q/Q/Q)
4308 feet from ☐ N / ☑ S Line of Section
3741 feet from ☑ E / ☐ W Line of Section
County: Decatur

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5179	0	0	0	31
February	2337	0	0	0	28
March	4479	0	0	0	31
April	4995	0	0	0	30
May	5160	0	0	0	31
June	4830	0	0	0	29
July	0	0	0	0	0
August	4506	0	0	0	27
September	5002	0	0	0	30
October	4837	0	0	0	31
November	5001	0	0	0	30
December	5166	0	0	0	31
TOTAL	51492		0		

Submitted Electronically