KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS AVE
Address 2:
City: WICHITA State: KS Zip: 67202 + __ __ __ __
Contact Person: Cheri Ward
Phone: ( 316 ) 263-3535
Lease Name: STAMPER A
Well Number: 7

API No.: 15-163-22570-00-01
Permit No: E28924.3
Reporting Year: 2021
*(January 1 to December 31)*

____ - NE - SW - NW Sec. 20 Twp. 8 S. R. 17 ☐ E ☑ W
*(Q/Q/Q/Q)*
3615 feet from ☐ N / ☑ S Line of Section
4340 feet from ☑ E / ☐ W Line of Section
County: Rooks

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 750 psi Injection Zone: L-KC
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2629 | 0 | 0 | 0 | 31 |
| February | 2291 | 0 | 0 | 0 | 28 |
| March | 2432 | 0 | 0 | 0 | 31 |
| April | 2221 | 0 | 0 | 0 | 30 |
| May | 2292 | 0 | 0 | 0 | 31 |
| June | 1952 | 0 | 0 | 0 | 30 |
| July | 2983 | 0 | 0 | 0 | 31 |
| August | 3883 | 20 | 0 | 0 | 31 |
| September | 2212 | 0 | 0 | 0 | 30 |
| October | 2415 | 0 | 0 | 0 | 31 |
| November | 2357 | 0 | 0 | 0 | 30 |
| December | 2580 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 30247 | | 0 | | |

Submitted Electronically