KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS AVE
Address 2:
City: WICHITA State: KS Zip: 67202 + __ __ __ __
Contact Person: Cheri Ward
Phone: (316) 263-3535
Lease Name: SCHINDLER #2 SWD
Well Number: 2

API No.: 15-163-00589-00-01
Permit No: D21108.0
Reporting Year: 2021
(January 1 to December 31)

____ - SE - SW - SE Sec. 18 Twp. 8 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
274 feet from ☐ N / ☑ S Line of Section
1636 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	301	-1	0	0	31
February	190	-2	0	0	28
March	235	-2	0	0	31
April	247	-6	0	0	30
May	320	-6	0	0	31
June	292	-3	0	0	30
July	293	0	0	0	31
August	246	0	0	0	31
September	260	-6	0	0	30
October	298	-6	0	0	31
November	294	-5	0	0	30
December	306	-3	0	0	31
TOTAL	3282		0		

Submitted Electronically