KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS AVE
Address 2:
City: WICHITA State: KS Zip: 67202 + __ __ __ __
Contact Person: Cheri Ward
Phone: (316) 263-3535
Lease Name: REXFORD UNIT - P MCCORMICK #2
Well Number: 2

API No.: 15-193-20105-00-01
Permit No: E26056.6
Reporting Year: 2021
(January 1 to December 31)

____ - NW - SW - NE Sec. 24 Twp. 7 S. R. 31 ☐ E ☑ W
(Q/Q/Q/Q)
3526 feet from ☐ N / ☑ S Line of Section
2164 feet from ☑ E / ☐ W Line of Section
County: Thomas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: L-KC
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3165	400	0	0	31
February	3388	280	0	0	28
March	1960	380	0	0	31
April	1672	420	0	0	30
May	2515	400	0	0	31
June	2961	60	0	0	30
July	2242	280	0	0	31
August	1297	180	0	0	31
September	1400	200	0	0	30
October	876	200	0	0	31
November	750	200	0	0	30
December	0	0	0	0	31
TOTAL	22226		0		

Submitted Electronically