KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS AVE
Address 2:
City: WICHITA State: KS Zip: 67202 + __ __ __ __
Contact Person: Cheri Ward
Phone: (316) 263-3535
Lease Name: DEMUTH
Well Number: 1

API No.: 15-147-00710-00-03
Permit No: D21787.0
Reporting Year: 2021
(January 1 to December 31)

___ - SW - SW - SW Sec. 22 Twp. 5 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
297 feet from ☐ N / ☑ S Line of Section
5119 feet from ☑ E / ☐ W Line of Section
County: Phillips

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15835	0	0	0	31
February	11751	0	0	0	28
March	15838	0	0	0	31
April	15357	18	0	0	30
May	11361	-20	0	0	31
June	10674	-18	0	0	30
July	14152	18	0	0	31
August	13482	-24	0	0	31
September	12809	-20	0	0	30
October	8491	-22	0	0	31
November	13222	-22	0	0	30
December	13245	-22	0	0	31
TOTAL	156217		0		

Submitted Electronically