KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32457
Name: Abercrombie Energy, LLC
Address 1: 10209 W. CENTRAL, STE 2
Address 2:
City: WICHITA State: KS Zip: 67212 + 4685
Contact Person: Grant Galyon
Phone: (316) 262-1841
Lease Name: CAMPBELL
Well Number: 1

API No.: 15-075-20019-00-00
Permit No: D26247.0
Reporting Year: 2021
(January 1 to December 31)

____ - SE - NW - SE Sec. 33 Twp. 26 S. R. 40 ☐ E ☑ W
(Q/Q/Q/Q)
1320 feet from ☐ N / ☑ S Line of Section
1320 feet from ☑ E / ☐ W Line of Section
County: Hamilton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Whitehorse, Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	508	0	0	0	31
February	1008	0	0	0	28
March	711	0	0	0	31
April	855	0	0	0	30
May	916	0	0	0	31
June	467	0	0	0	30
July	851	0	0	0	31
August	814	0	0	0	31
September	838	0	0	0	30
October	756	0	0	0	31
November	627	0	0	0	30
December	885	0	0	0	31
TOTAL	9236		0		

Submitted Electronically