KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3959
Name: Siroky Oil Management
Address 1: PO BOX 464
Address 2:
City: PRATT State: KS Zip: 67124 + 0464
Contact Person: Brian or Spencer Siroky
Phone: (620) 672-5625
Lease Name: UNRUH
Well Number: 4

API No.: 15-097-20383-00-01
Permit No: E23101.1
Reporting Year: 2021
(January 1 to December 31)

____ - NE - SW - NE Sec. 26 Twp. 28 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
3673 feet from ☐ N / ☑ S Line of Section
1672 feet from ☑ E / ☐ W Line of Section
County: Kiowa

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: MISSISSIPPIAN CHAT
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	0				
April	0				
May	0				
June	0				
July	0				
August	0				
September	0				
October	0				
November	0				
December	0				
TOTAL	0		0		

Submitted Electronically