KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34405
Name: E & B Natural Resources Management Corp.
Address 1: 2501 280TH AVE
Address 2:
City: HAYS State: KS Zip: 67601 + 9598
Contact Person: kevin renk
Phone: (785) 259-7271
Lease Name: MERRICK KHES
Well Number: 8-13

API No.: 15-125-29672-00-01
Permit No: E26674.2
Reporting Year: 2021
(January 1 to December 31)

SE - SE - SW - NE Sec. 13 Twp. 31 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
2718 feet from ☐ N / ☑ S Line of Section
1380 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: 0
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Cattleman
Maximum Authorized Injection Rate: 45 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	138	350	0	0	27
February	144	350	0	0	28
March	162	350	0	0	31
April	156	350	0	0	30
May	156	350	0	0	31
June	156	350	0	0	30
July	159	350	0	0	31
August	159	350	0	0	31
September	156	350	0	0	30
October	125	350	0	0	31
November	121	350	0	0	29
December	122	350	0	0	28
TOTAL	1754		0		

Submitted Electronically