

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C  
June 2015  
Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Lease Name: \_\_\_\_\_  
Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_  
Permit No.: \_\_\_\_\_  
Reporting Year: \_\_\_\_\_  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W  
(a/a/a/a)  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
County: \_\_\_\_\_

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water/Brine  
Source:  Produced Water  Other (Attach list)  
Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

**II. Well Data:**

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_  
Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

2021	SIROKY OIL	FOSSIL DRILLING	DEUTSCH	D & J Fluid	PIPED IN	TOTAL
JANUARY	1248.53	0	3255	2526	3112	10141.53
FEBRUARY	470.1	0	2940	1840	2856	8106.1
MARCH	1195.24	40	3255	2160	3162	9812.24
APRIL	630	0	3150	1905	3042	8727
MAY	240.16	125	3255	3000	3162	9782.16
JUNE	230.22	160	3150	2639	3060	9239.22
JULY	883	0	3255	3164	3162	10464
AUGUST	1468	0	3175	6060	3162	13865.13
SEPTEMBER	120	0	3150	3945	3060	10275
OCTOBER	488	0	3255	3885	3162	10790
NOVEMBER	120	0	3150	7136	3060	13466
DECEMBER	348.69	0	3255	3730	3162	10495.69
						125164.1

July add  
160 BBLs

	SEIDEL	SIROKY 1	SIROKY 3	STULL	
	8	25	9	60	
	248	725	279	1860	3112
	224	700	252	1680	2856
	248	775	279	1860	3162
	240	750	252	1800	3042
	248	775	279	1860	3162
	240	750	270	1800	3060
	248	775	279	1860	3162
	248	775	279	1860	3162
	240	750	270	1800	3060
	248	775	279	1860	3162
	240	750	270	1800	3060
	248	775	279	1860	3162

Per Don 2/1/2022