KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15													
Name:				Spot Description:													
Address 1:																	
									Field Contact Person:						Gas OG WSW O		
									Field Contact Person Phone						ENHR Permit	#:	
										//				rage Permit #:			
													Spud Date:		Date Shut-In:		
										Conductor	Surface	Pro	duction	Intermediate	e Liner	Tubing	
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
	face:	Но	w Determined?			Dat	e:										
Casing Fluid Level from Su						Date	e:										
Casing Fluid Level from Su	tow	/ sacks															
Casing Fluid Level from Sur Casing Squeeze(s):	to w w w	/ sacks	of cement,	to	W /	sacks of cement. Dat	e:										
Casing Fluid Level from Sur Casing Squeeze(s):	to <u>(bottom)</u> w as Lease? Yes [in Hole at <u>(depth)</u>	/ sacks	of cement,	(<i>top</i>) totosing Leaks:	w / (<i>bottom</i>)	sacks of cement. Dat	e:										
Casing Fluid Level from Sur Casing Squeeze(s): Do you have a valid Oil & G Depth and Type: Junk Type Completion: ALT	to <u>(bottom)</u> w as Lease? Yes [in Hole at <u>(depth)</u>	/ sacks _ No _ Tools in Hole at _ of: _ DV Tool:	e of cement, Ca w /	to sing Leaks: sacks	(<i>bottom</i>) w / Yes No Do	sacks of cement. Dat	e:										
Casing Fluid Level from Sur Casing Squeeze(s): Do you have a valid Oil & G Depth and Type: Junk Type Completion: ALT	to <u>(bottom)</u> w as Lease? Yes [in Hole at <u>(depth)</u>	/ sacks _ No _ Tools in Hole at _ of: _ DV Tool:	e of cement, Ca w /	to sing Leaks: sacks	(<i>bottom</i>) w / Yes No Do	sacks of cement. Dat	e:										
Casing Fluid Level from Sur Casing Squeeze(s):	to w as Lease? Yes [in Hole at .1 ALT. II Depth Size:	/ sacks	of cement, Ca w / w / Inch	to sing Leaks: sacks Set at:	(<i>bottom</i>) w /] Yes No s of cementPe	sacks of cement. Dat epth of casing leak(s): ort Collar:w / Feet	e:										
Casing Fluid Level from Sur Casing Squeeze(s):	to w as Lease? Yes [in Hole at .1 ALT. II Depth Size:	/ sacks	of cement, Ca w / w / Inch	to sing Leaks: sacks Set at:	(<i>bottom</i>) w /] Yes No s of cementPe	sacks of cement. Dat epth of casing leak(s): ort Collar:w / Feet	e:										
Casing Fluid Level from Sur Casing Squeeze(s): Do you have a valid Oil & G Depth and Type: Junk Type Completion: ALT Packer Type: Total Depth: Geological Date:	tow as Lease?Yes [in Hole at :1ALT. II Depth Size: Plug Ba	/ sacks	of cement, Ca w / w / Inch	to sing Leaks: sacks Set at:	(<i>bottom</i>) w /] Yes No s of cement Po od:	sacks of cement. Dat epth of casing leak(s): ort Collar:w / Feet	e:										
Casing Fluid Level from Sur Casing Squeeze(s):(top) Do you have a valid Oil & G Depth and Type: Junk Type Completion: ALT Packer Type: Total Depth:	to w as Lease? Yes [in Hole at (depth) 1 ALT. II Depth Size: Plug Ba Formation	/ sacks	e of cement, Ca w / w / Inch Ise	to sing Leaks: sacks Set at: Plug Back Metho	(bottom) w / Yes No Do s of cement Po pod: Comple	sacks of cement. Dat epth of casing leak(s): ort Collar: w / Feet	e: sack of	f cement									

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

PHONE-940-767-4334 Neveraster 1 576' to fluid 0 MMMMMMM M

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

February 09, 2022

Tom Kaetzer RedBud Oil & Gas Operating, LLC 16000 STUEBNER AIRLINE RD SUITE 320 SPRING, TX 77379

Re: Temporary Abandonment API 15-125-29697-00-01 NEWMASTER 1 SW/4 Sec.13-31S-15E Montgomery County, Kansas

Dear Tom Kaetzer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/09/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/09/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"