KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

| Name: | OPERATOR: License# | | | | API No. 15- | | | | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|--------------------------|----------------|------------|----------------------|-------------------|----------------|----------------------|----------------|------------|
| Address 2: | Name: | | | | Spot Descr | iption: | | | | |
| Audiess 2 | Address 1: | | | | | | | | | |
| City: | Address 2: | | | | | | | | | |
| Contact Person: | City: | _ State: | Zip: | + | | on: Lot: | | | W Line o | of Section |
| Phone: () | Contact Person: | | | | | (e | .y | | (e.gxxx.xxxxx) | |
| Contact Person Email: | Phone:() | | | | | | | | GL | L 🗌 KB |
| Field Contact Person Phone: () | Contact Person Email: | | | | Lana Niere | | | | | |
| Heid Contact Person Prione: | Field Contact Person: | | | | Well Type: (| (check one) 🗌 (| Oil Gas |]og 🗌 wsw 🗌 o | ther: | |
| Gas Storage Permit #: | Field Contact Person Phone: (|) | | | | | | | #: | |
| Conductor Surface Production Intermediate Liner Tubing Size | (| | | | Gas Sto | 0 | | | | |
| Size | | | | | Spud Date: | | | Date Shut-In: | | |
| Setting Depth | | Conductor | Surfa | се | Production | Intermedia | ate | Liner | Tubing | J |
| Amount of Cement | Size | | | | | | | | | |
| Top of Cement Image: Second Secon | Setting Depth | | | | | | | | | |
| Bottom of Cement Image: Casing Fluid Level from Surface: How Determined? Date: Date: Casing Squeeze(s): to to w / sacks of cement, to to to sacks of cement. Date: Date: Casing Squeeze(s): to to w / sacks of cement, to to sacks of cement. Date: Date: Casing Squeeze(s): to to w / sacks of cement, to to sacks of cement. Date: Date: Do you have a valid Oil & Gas Lease? to Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s): Depth of casing leak(s): Depth and Type: Junk in Hole at Tools in Hole at (depth) Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s): w / sack of cement for the tools (depth) w / sacks of cement Port Collar: w / sack of cement depth) w / sack of cement for the tools in the tools at: represent for the tools at tools are includent at too for the tools are includent at too for the too for the too to for the too for the too to for th | Amount of Cement | | | | | | | | | |
| Casing Fluid Level from Surface: | Top of Cement | | | | | | | | | |
| Casing Squeeze(s): to to w / sacks of cement. multiple Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at image: completion: Casing Leaks: Yes No Depth of casing leak(s): image: completion: ALT. I Do You have a valid Oil & Gas Lease? DV Tools in Hole at image: completion: Casing Leaks: Yes No Depth of casing leak(s): image: completion: M / | Bottom of Cement | | | | | | | | | |
| Casing Squeeze(s): to to w / sacks of cement, w / sacks of cement. Date: sacks of ceme | Casing Fluid Level from Surface: | | | How Deterr | mined? | | | Date | ə. | |
| Depth and Type: Junk in Hole at | Casing Squeeze(s):top) | 0 W (<i>bottom</i>) | / | | | | | | | |
| Type Completion: ALT. I Depth of: DV Tool: w / | Do you have a valid Oil & Gas Lea | ase? Yes | No | | | | | | | |
| Type Completion: ALT. I Depth of: DV Tool: w / | Depth and Type: 🗌 Junk in Hole | e at | Tools in Hol | e at | _ Casing Leaks: | Yes No | Depth of cas | ing leak(s): | | |
| Packer Type: | | , | | • • • | | | | | | of cement |
| Geological Date: Formation Name Formation Top Formation Base Completion Information 1. | | | | , | | | | (depth) | | |
| Formation Name Formation Top Formation Base Completion Information 1. At: to Feet Perforation Interval to Feet reformation | Total Depth: | Plug B | ack Depth: | | Plug Back Meth | Plug Back Method: | | | | |
| 1 At: to Feet Perforation Interval to Feet or Open Hole Interval to Feet | Geological Date: | | | | | | | | | |
| | Formation Name | Formatio | n Top Formatio | on Base | | Com | pletion Inform | nation | | |
| 2 to to Feet Perforation Interval to Feet or Open Hole Interval to Fee | 1 | At: | to | Feet | Perforation Interval | to | Feet or | Open Hole Interval | to | Feet |
| | 2 | At: | to | Feet | Perforation Interval | to | Feet or | Open Hole Interval – | to | Feet |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|----------------------------------------------|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | nied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|----------------------------------------------------------------------------------------|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Dwight D. Keen, Chair Susan K. Duffy, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

February 09, 2022

mb MSG Resources Inc. 971 1400TH ST IOLA, KS 66749-3942

Re: Temporary Abandonment API 15-133-01057-00-00 HAZEN HAZ 28 SE/4 Sec.23-28S-20E Neosho County, Kansas

Dear mb:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/09/2023.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/09/2023.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Burnett ECRS"