

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**QUASAR ENERGY SERVICES, INC.**

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

2/8/22

CEMENTING JOB LOG

**CEMENTING JOB LOG**

Company: SCOUT ENERGY PARTNERS				Well Name: J W BAUGHMAN #3-16			
Type Job: Cement - Plug / PTA				AFE #:			
CASING DATA							
Size:		Grade:		Weight:			
Casing Depths		Top:	Bottom:				
Drill Pipe:	Size:	Weight:					
Tubing:	Size:	Weight:	Grade:		TD (ft):		
Open Hole:	Size:	T.D. (ft):					
Perforations	From (ft):		To:		Packer Depth(ft):		
CEMENT DATA							
Spacer Type:							
Amt.	Sks Yield		ft <sup>3</sup> /sk			Density (PPG)	
LEAD:	CLASS A -- 60/40-4					Excess	
Amt.	300	Sks Yield	1.44	ft <sup>3</sup> /sk	Density (PPG)	13.8	
TAIL:						Excess	
Amt.	Sks Yield		ft <sup>3</sup> /sk			Density (PPG)	
WATER:							
Lead:	gals/sk:	7	Tail:	gals/sk:	Total (bbls):		
Pump Trucks Used:		110 - DP7					
Bulk Equipment:		230 - 600-24					
Disp. Fluid Type:	FRESH WATER	Amt. (Bbls.):			Weight (PPG):		
Mud Type:						Weight (PPG):	
COMPANY REPRESENTATIVE:				CEMENTER: KIRBY HARPER			
TIME AM/PM	PRESSURES PSI			FLUID PUMPED DATA		REMARKS	
	Casing	Tubing	ANNULUS	TOTAL	RATE		
1200						ON LOCATION -- SPOT AND RIG UP	
1356		50		61.2	2	START MIXING 240 SK LEAD @ 13.8 PPG	
1436				59.5		SHUT DOWN -- POOH W/TBNG	
1448				.25 / 2		TOP OFF WITH CEMENT @ FILL ANNULUS CEMENT NOT FALLING BACK	





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## FRACTURING | ACID | CEMENT



BID #: 4839 AFE#/PO#: 0

TYPE / PURPOSE OF JOB Cement - Plug / PTA SERVICE POINT Liberal, KS

CUSTOMER SCOUT ENERGY PARTNERS WELL NAME J W BAUGHMAN #3-16

ADDRESS 14400 MIDWAY ROAD LOCATION JOHNSON, KS

CITY DALLAS STATE TX ZIP 75244 TYPE AND PURPOSE OF JOB Cement - Plug / PTA

DATE OF SALE 2/8/2022 COUNTY STANTON STATE KS

QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT
90	1000	L	Mile	Mileage - Pickup - Per Mile	\$3.31	\$ 297.90
180	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$6.30	\$ 1,134.00
1	5440	L	Per Well	Pumping Charge 0'-3500'	\$1,653.75	\$ 1,653.75

Subtotal for Pumping & Equipment Charges \$ 3,085.65

QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT
300	5660	L	Per Sack	Cement - Lite - A	\$16.54	\$ 4,962.00

Subtotal for Material Charges \$ 4,962.00

WORKERS				TOTAL	\$
KIRBY HARPER				DISCOUNT:	5%
ANGEL ECHEVARRIA				DISCOUNT	\$ 402.36
NOEL LEON				DISCOUNTED TOTAL	\$ 7,645.27

STAMPS & NOTES:

As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.

CUSTOMER SIGNATURE & DATE

\*\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.

Date: 2/2/22 Well: HCU 1821 C Zone: Winfield-KS County: Hamilton  
 EGM #: API #: 1507520329 Long: -101.8674252 Lat: 38.14243  
 Legal's: NW 1/4, 18-22S-41W Repeat Encl. Critical Lease: YES