KOLAR Document ID: 1617283

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:					
Name:	Spot Description:					
Address 1:	SecTwpS. R					
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
□ Oil □ WSW □ SWD	Producing Formation:					
Gas DH EOR	Elevation: Ground: Kelly Bushing:					
☐ OG ☐ GSW	Total Vertical Depth: Plug Back Total Depth:					
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan					
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)					
Committed at Provider	Chloride content: ppm Fluid volume: bbls					
Commingled Permit #: Dual Completion Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
EOR Permit #:	Location of fluid disposal if fladied offsite.					
GSW Permit #:	Operator Name:					
<u> </u>	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West					
Recompletion Date Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II Approved by: Date:						

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Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to Geological Survey Yes No								Datum		
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs	Y€ Y€	es No							
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo		# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	Type of Cement		# Gacks Osed		Type and refern Additives			
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Bridge Plug Acid, Fracture, Shot, Cementing Squeeze Reconstruction (Amount and Kind of Material Used)				Record		
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Phillips Exploration Company L.C.
Well Name	GEYER 4-3 YEP
Doc ID	1617283

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.626	23	207	common	150	80/20 poz

FRANKS Oilfield Service

♦ 815 Main Street Victoria, KS 67671 ♦ 24 Hour Phone (785) 639-7269

♦ Office Phone (785) 639-3949

♦ Email: franksoilfield@yahoo.com

TICKET NUM	IBER	0414			
LOCATION_	Horre	K5			
FOREMAN	12.32 10	1/1/10 100 5			

FIELD TICKET & TREATMENT REPORT

CEMENT										
DATE	CUSTOMER #	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY		
9-35-21	31160	GARR	4-3	EP	3	61	24	Trego		
					TRUCK #	DRIVER	TRUCK #	DRIVER		
MAU ING ADDR	ESS 211 LES	Con Corry	and Kill	4	10 A	Timbu	moon #	51		
			41		1.7 F	Soul T				
CITY	PO Box	ISTATE	ZIP CODE	-		06164				
0111 10 . j				1						
<u> </u>	1 - N mark	HOLESIZE	1971	LOLE DEBTI	 u	CASING SIZE & W	EIGHT 85/8	2.3#		
JOB TYPE	2/2'	HOLE SIZE	1 × 1 × 1	_ HULE DEFII		_ OAOMA OLLE A !!	OTHER			
CASING DEPTH	<u> </u>	DHILL PIPE	1 41	_ TOBING		CEMENT LEFT in (
SLURRY WEIGH	17 <u>77 70 </u>	SLURRY VOL _	T DOL	MIV DOI		PATE				
DISPLACEMEN	1 <u> </u>	DISPLACEMENT	is ~ `	. WIIX FSI	2 1 22.12	RATE HS.	Ciccola	40 105 no		
REMARKS:	Surecy M	COE TO	7 7	(18)	121 51	7.90	11.17 d	d : : : : : * !		
Mig 150	25x C/655	5 A 3+2	. 12.5 plice	10 1 ox	1001. 2016	16 111 6	- 11. 7-11. E	C () () () () ()		
						<u></u>				
			Miller dow	$\frac{\partial}{\partial x}$	irm					
					- 1 ·	T.111) & J.				
					Franks.	1,711) 4 Oc	; L/C			
ACCOUNT	T					ODUST	LINIT BRICE	TOTAL		
CODE	QUANTITY	or UNITS	D	ESCRIPTION	of SERVICES or PF	RODUCT	UNIT PRICE			
Phona	1		PUMP CHAR	GE			\$115000	\$115000		
12001	42		MILEAGE				\$1,50	\$273 00		
68004	150:	s-γ	6/600	<u> </u>	delinery	41	\$24 50	\$ <u>3</u> 2.75		
moo 2	7.42	د ۱۱۰ م	Tan 12	17 7 5 4 8	delivery	<u>, </u>	\$ 6000	\$40000		
							sub total	\$5498 66		
						less 25%	disc.	\$1424 50		
						764-200	subtate!	4477350		
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							OAL FO TAY	100 10		
	1						SALES TAX ESTIMATED	206.72		
		0	10				TOTAL	4.480.22		
ALITHODIZATI	////	ıdıma	SIS	TITI F			DATE			

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

FRANKS Oilfield Service

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♦ Office Phone (785) 639-3949

AUTHORIZATION

◆ Email: franksoilfield@yahoo.com

TICKET NUMBER LOCATION HOXIC 165 FOREMAN F-con's Con

FIELD TICKET & TREATMENT REPORT CEMENT

				CEMEN	•			
DATE	CUSTOMER#	WELL	NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
10-6-21	31160	Gexes	4-3 VE	P	3	11.5	24 W	Treap
CUSTOMER	Dh:11:ps /	er placeti	M/6- 0-1	,	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	ESS	<u> </u>	" I COM DOWN		101		·	DRIVER
PO	BOX 85	0			102	Ton w Fenistr		
CITY			ZIP CODE		702	Ferreso		
Ando	ver	165	67002					
JOB TYPE		HOLE SIZE 7		I HOLE DEPTH	3970	CASING SIZE & W	EIGHT 85/	8-23H
CASING DEPTH		DRILL PIPE 4					OTHER	
		SLURRY VOL				CEMENT LEFT in		
DISPLACEMENT	Г <u></u>	DISPLACEMENT	PSI 10085.	MIX PSI /c	O esi	RATE 4/30~		
REMARKS:	SAFELY.	Mectra	. Ria,	n ear	L'Omenton	Phillips	relanation of	Gay18-341
1st Plus	19701	505 6	0/40 4			@ 13.6081		
24 Plve	@ 1060'	10057 60	140 49	10 bei 11	4 DOG Flo 0	213.8000		
3rd Dlum	Q, 270°	505+ 60	140 4%	Gel 1/4	1 PP& FloCO	13.800h		
4th Plue	2, UD'	1054 601	40 4%	c) 1/41	DOS FIDE	13.8ppl		
Plu Da	Hole will	h 305×6	0/40 4400	c1 1/4 0	05 Flo@ 13	8001r		
RIVE MOL	150 Hole in	11th 1532	60/40 4	10/2/201	140056	0.13.800	ir Plu	Dawn 20:15
	sun be						·	
<u> </u>	,		•	-				
							4	
ACCOUNT CODE	QUANTITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
PLOOP	,		PUMP CHARG	 E			\$115000	\$115000
mool	43		MILEAGE				\$4.50	\$27950
mos2	11.2	5	Too	miles	ue Delic	e av	\$732 08	\$732 08
CROIO		4	60140	(101-		Floseal	9/4.75	\$4271 25
FEOSS	7		43/41	warden		· rivocas	\$1650	\$16500
12033			0100	- 400 CT	-		\$700	7703
			·				- 1.	\$1,597 83
						less 25°6	1	\$ 1449
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						* · · · · · · · · · · · · · · · · · · ·	ab total	\$4948
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			· · · · · · · · · · · · · · · · ·					
				<u></u>			041 50 500	210 5.1
							SALES TAX ESTIMATED	249.54
			A				TOTAL	5.197.92

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