KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33825
Name: Anstine, Larry J. & Rose M. dba Rockin "A" Oil
Address 1: 28671 31ST RD
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + 5426
Contact Person: :Larry Anstine
Phone: (620) 442-3185
Lease Name: KLEIER
Well Number: 2

API No.: 15-191-20336-00-01
Permit No: E16912.1
Reporting Year: 2021
(January 1 to December 31)

____ - SW - NW - NE Sec. 10 Twp. 33 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
4418 feet from ☐ N / ☑ S Line of Section
1987 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1240	0	0	0	31
February	1180	0	0	0	28
March	1260	0	0	0	31
April	1240	0	0	0	30
May	1200	0	0	0	31
June	1200	0	0	0	30
July	1240	0	0	0	31
August	1240	0	0	0	31
September	1200	0	0	0	30
October	1240	0	0	0	31
November	1200	0	0	0	30
December	1260	0	0	0	31
TOTAL	14700		0		

Submitted Electronically