KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34874
Name: Jenkins, Donnie G. Jr.
Address 1: 14711 296TH RD
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + 6130
Contact Person: Donnie Jenkins Jr.
Phone: (620) 442-0511
Lease Name: FRANKLIN
Well Number: 3

API No.: 15-035-02367-00-00
Permit No: D04865.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - NE - SW Sec. 5 Twp. 34 S. R. 3 ☑ E ☐ W
(Q/Q/Q/Q)
2192 feet from ☐ N / ☑ S Line of Section
3050 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: STALNAKER
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7500	0			31
February	6720	0			28
March	7500	0			31
April	7200	0			30
May	7500	0			31
June	7200	0			30
July	7500	0			31
August	7500	0			31
September	7200	0			30
October	7500	0			31
November	7200	0			30
December	7500	0			31
TOTAL	88020		0		

Submitted Electronically