KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35317
Name: Plum Creek Energy, LLC
Address 1: 604 N. BISMARK AVE
Address 2:
City: ELLINWOOD State: KS Zip: 67526 + 1423
Contact Person: Mike Folk
Phone: (620) 200-5123
Lease Name: FOX A - SWDW
Well Number: 2-25 SWDW

API No.: 15-047-20031-00-04
Permit No: D28772.0
Reporting Year: 2021
(January 1 to December 31)

____ - ____ - SW - SW Sec. 25 Twp. 26 S. R. 19 ☐ E ☑ W
(Q/Q/Q/Q)
657 feet from ☐ N / ☑ S Line of Section
4581 feet from ☑ E / ☐ W Line of Section
County: Edwards

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	200				31
February	200				29
March	200				31
April	195				30
May	197				31
June	220				30
July	225				31
August	219				31
September	205				30
October	212				31
November	201				30
December	210				31
TOTAL	2484		0		

Submitted Electronically