KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30458
Name: RJM Company
Address 1: PO BOX 256
Address 2:
City: CLAFLIN State: KS Zip: 67525 + 0256
Contact Person: Joan Miller
Phone: (620) 588-3910
Lease Name: WAYNE
Well Number: 5

API No.: 15-009-25092-00-01
Permit No: D30051.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - NW - NW Sec. 28 Twp. 17 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4975 feet from ☐ N / ☑ S Line of Section
4415 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10540	0	0	0	31
February	9520	0	0	0	28
March	10540	0	0	0	31
April	10200	0	0	0	30
May	10540	0	0	0	31
June	10200	0	0	0	30
July	10540	0	0	0	31
August	10540	0	0	0	31
September	10200	0	0	0	30
October	26040	0	0	0	31
November	25200	0	0	0	30
December	26040	0	0	0	31
TOTAL	170100		0		

Submitted Electronically