

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____
If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	March Exploration LLC
Well Name	MELVILLE 1A OWWO
Doc ID	1618263

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2388	2398	Arbuckle	2372

OWWO

For KCC Use: 4-15-2009
Effective Date: _____
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 04/09/2009
month day year

OPERATOR: License# 5446
Name: BEN GILES
Address 1: 532 SOUTH MARKET
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: BEN GILES
Phone: 316-265-1992

CONTRACTOR: License# 5446
Name: COMPANY TOOLS

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other: _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: PETROLEUM PROPERTY SERVICES, INC.
Well Name: MELVILLE #1A OWWO
Original Completion Date: 06/30/72 Original Total Depth: 2420

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: OWNWNE
SW - NW - NE - Sec. 10 Twp. 26 S. R. 4 E W
(Q/Q/Q/Q) 4,290 feet from N / S Line of Section
2,310 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: BUTLER
Lease Name: MELVILLE Well #: 1A OWWO
Field Name: EL DORADO
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 990
Ground Surface Elevation: 1356 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 150
Surface Pipe by Alternate: I II
Length of Surface Pipe ~~Planned to be set:~~ 155' CEMENTED IN PLACE
Length of Conductor Pipe (if any): _____
Projected Total Depth: 2420
Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 4-3-09 Signature of Operator or Agent: Ben Giles Title: Owner/Operator

For KCC Use ONLY
API # 15 - 015-20510-00-01
Conductor pipe required None feet
Minimum surface pipe required 155 feet per ALT. I II
Approved by: [Signature] 4-10-2009
This authorization expires: 4-10-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

10
26
4
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-20,510 -00-01
 Operator: BEN GILES
 Lease: MELVILLE
 Well Number: 1A OWWO
 Field: EL DORADO

Location of Well: County: BUTLER
4,290 feet from N / S Line of Section
2,310 feet from E / W Line of Section
 Sec. 10 Twp. 26 S. R. 4 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SW - NW - NE - _____

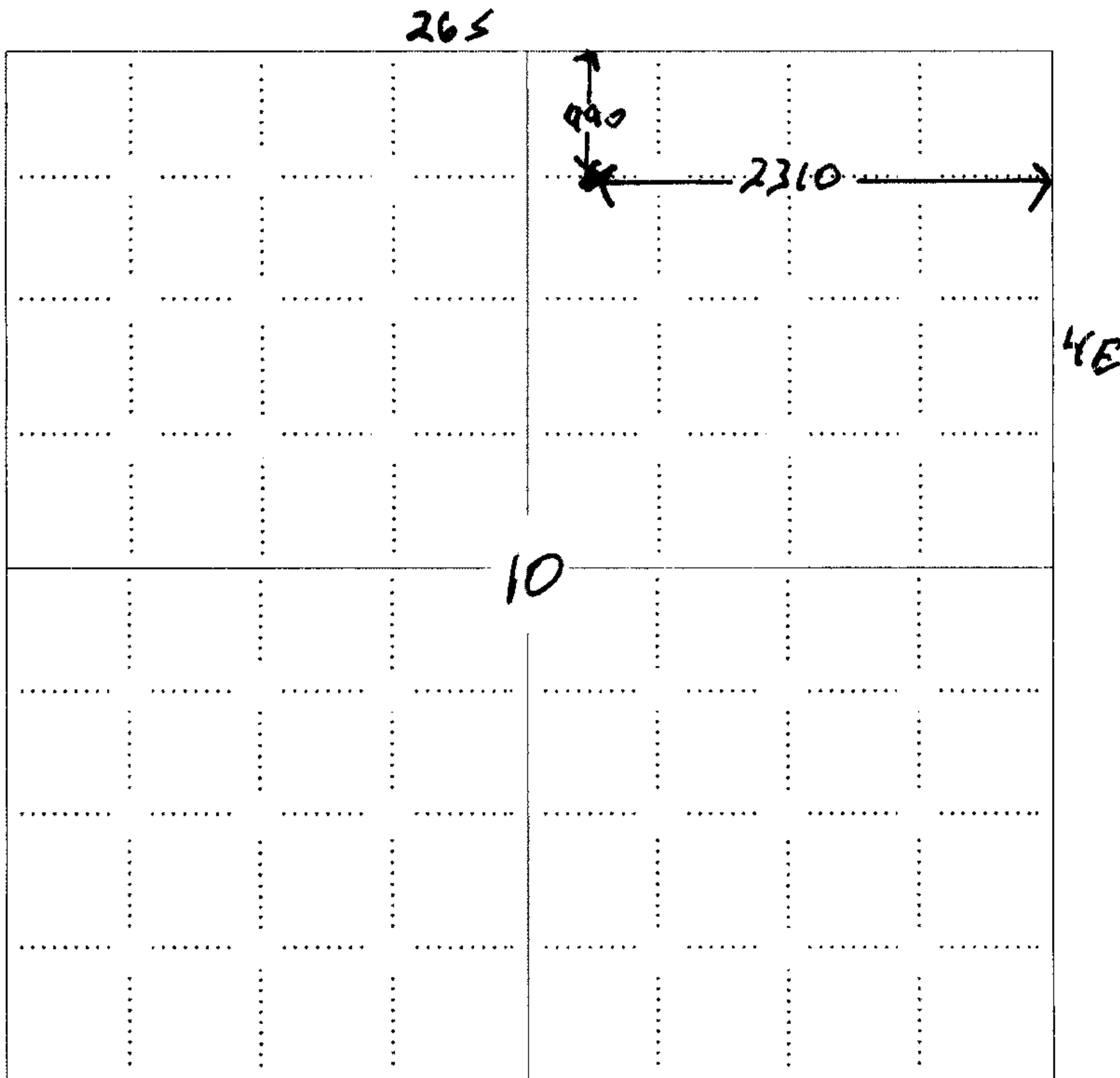
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

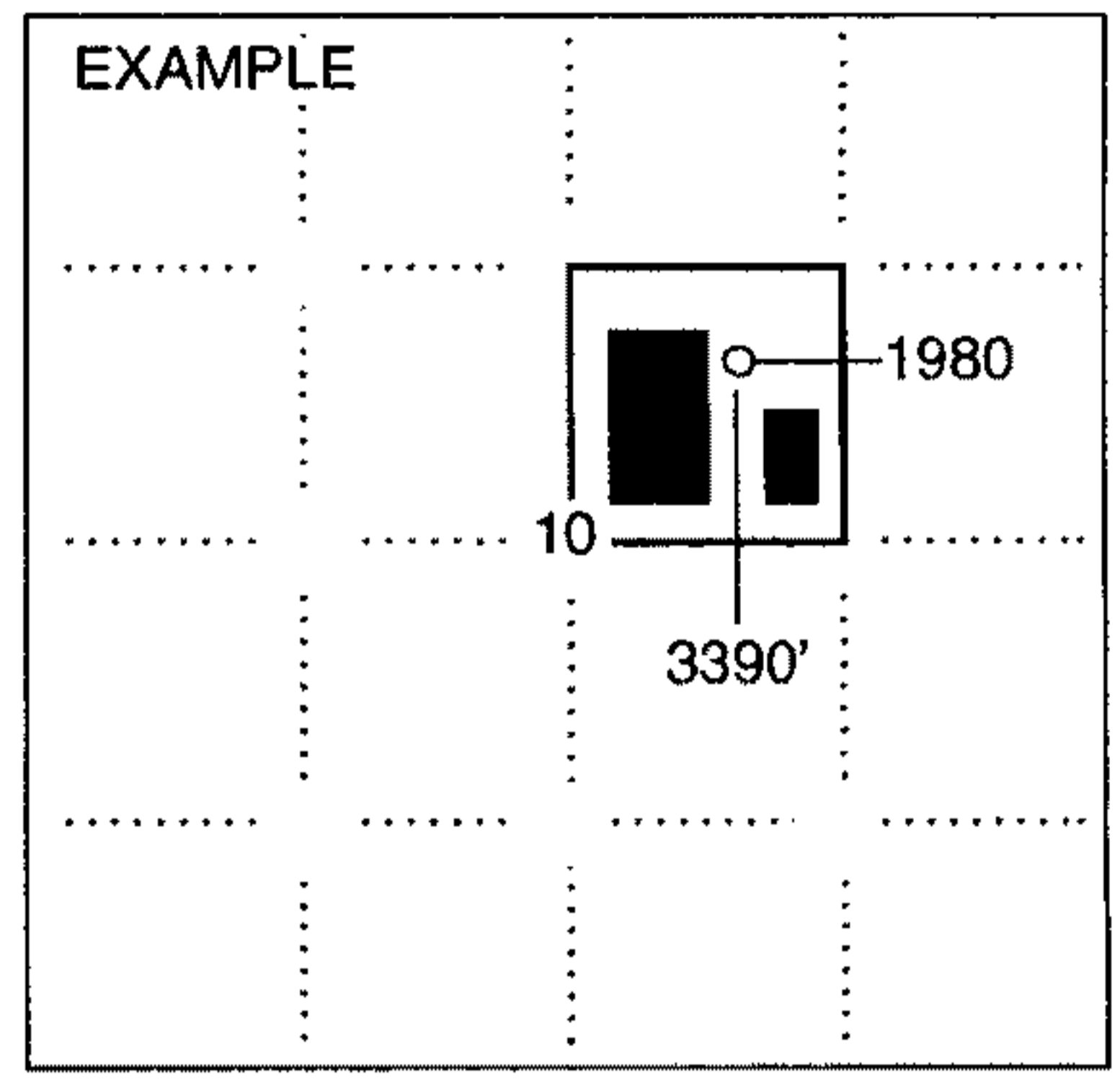
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



RECORDED
 KANSAS DEPARTMENT OF REVENUE
 APR 12 2009
 04-03-09
 CONSOLIDATED RECORDS
 WILMOTA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-015-20510-000

LEASE NAME P. Melville

WELL NUMBER 1

4290 Ft. from S Section Line

2310 Ft. from E Section Line

SEC. 10 TWP. 26 RGE. 4 (E) or (W)

COUNTY Butler

Date Well Completed 6/4/72

Plugging Commenced 4/6/95

Plugging Completed 4/13/95

KANSAS CORPORATION COMMISSION

APR 03 2009
04-03-09
CONSULTATION DIVISION
WICHITA, KS

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Petroleum Property Services, Inc.

ADDRESS 155 N. Market #1010

PHONE# (316) 265-3351 OPERATORS LICENSE NO. 31142

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 4/7/95 (date)

by Jerry Clark (KCC District Agent's Name).

Is ACO-1 filed? NO If not, is well log attached? YES

Producing Formation Arbuckle Depth to Top 2409 Bottom 2420 T.D. 2420

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Arbuckle	Oil & Water	2402	20	8 5/8	115	NONE
				5 1/2	2409	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set
Sand back from 2409 to 2359, dump 3 sx cement 2359-2334, Perforate at 250-51 and cement to surface with 125 sx. Good circulation out 8 5/8, Final pressure 400#, 5 1/2 stayed full.

Name of Plugging Contractor Petroleum Property Services, Inc. License No. 31142

Address 155 N. Market #1010, Wichita, KS. 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Petroleum Property Services, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

Jim Thatcher (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) 155 N. Market #1010 Wichita, KS.

ELIZABETH S. GARRISON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/12/1998

SCRIBED AND SWORN TO before me this 25th day of April, 1995

[Signature]
Notary Public

My Commission Expires: September 12, 1998

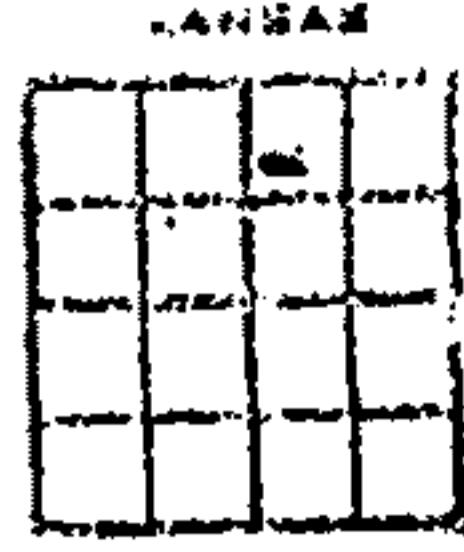
USE ONLY ONE SIDE OF EACH FORM

Form CP-4
Revised 05-88

K.G.S. LIBRARY

DRILLERS LOG

10-26-4E
SW NW NE



15-015-20510-0000

APR 21 1972

OPERATOR: Braden Petroleum Company

CONTRACTOR: White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042

Lease Name Malville Well No. 1-A

Sec. 10 T. 26S R. 4E Spot. SW NW NE

County Butler State Kansas Elevation _____

Casing Record:

Surface: 8 5/8" @ 155' with 110 Sxs. 3% cc

Production: 5 1/2" @ 2409' with 60 Sxs.

Type Well: Oil Total Depth: 2420' KB

Drilling Commenced: 5-30-72 Drilling Completed: 6-4-72

Formation	From	To	Tops
Cellar	0	7	
Lime	7	185	
Lime & Shale (Stks.)	185	470	
Shale & Lime	470	890	
Shale	890	1210	Kansas City 1996
Lime & Shale (Stks.)	1210	1415	Arbuckle 2402
Shale & Lime	1415	1685	
Lime	1685	1750	
Lime & Shale	1750	1960	
Shale	1960	1996	
Lime	1996	2156	
Shale & Lime	2156	2322	
Shale	2322	2402	
Lime	2402	2420	

SAMPLE TOPS

KC	1996
BKC	2156
ALT	2222
PAWN	2262
FT SC	2308
CONG	2368
ARB	2402
RTD	2420

KANSAS CORPORATION COMMISSION

APR 21 1972
04-03-09
CONC...
WICHITA, KS

COMPLETION RECORD

Liner Record: Size _____ From _____ To _____

Cementing Record: _____ Sacks. _____

Perforating Record:

Formation	Perforated Interval	Number Shots

Initial Production: _____

Electric Log _____ Type and Depths Covered _____

RECEIVED
STATE CORPORATION COMMISSION

APR 25 1995

CONSERVATION DIVISION
WICHITA, KANSAS



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

April 8, 2009

Benjamin M. Giles
532 South Market
Wichita, KS 67202

RE: Exception to Table 1 Surface Casing Requirements for the Melville #1A OWWO, 4290' FSL, 2310' FEL, Sec. 10-T26S-R4E, Butler County, Kansas.

Dear Mr. Giles:

The Kansas Corporation Commission (KCC) has received your request, dated April 3, 2009, for an exception to Table 1 surface pipe requirements for the above-referenced well, which was plugged as the P. Melville #1 in 1995 by Petroleum Property Services, Inc. From your request, the KCC understands that Benjamin M. Giles desires to re-enter this well, which has 155' of surface pipe set. The Table 1 minimum surface pipe requirement for wells drilled in Butler County is 200'. The surface pipe set in this previously plugged well does not meet the present surface pipe setting depth requirements.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group at or near surface.
2. A review of water well records indicated that deepest water well within approximately one mile of the Melville 1A OWWO is 145 feet deep.
3. At the time of the original plugging, the production casing next to the borehole was cemented in from 250' to the surface.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulation:

1. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules per KCC District #2 requirements.

Sincerely,

Doug Louis
Director

cc: Steve Bond ✓ SB
Jeff Klock - Dist #2 ✓ via e-mail 4/6/09

MWM Oil Co., Inc.
532 S. Market
Wichita, KS 67202
Phone: (316) 265-1992 * Fax: (316) 265-1999

April 3, 2009

Mr. Rick Hesterman
C/O Kansas Corporation Commission
1130 S Market
Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION
APR 3 2009
04-03-09
CONCESSIONS SECTION
WICHITA, KS

Dear Mr. Hesterman

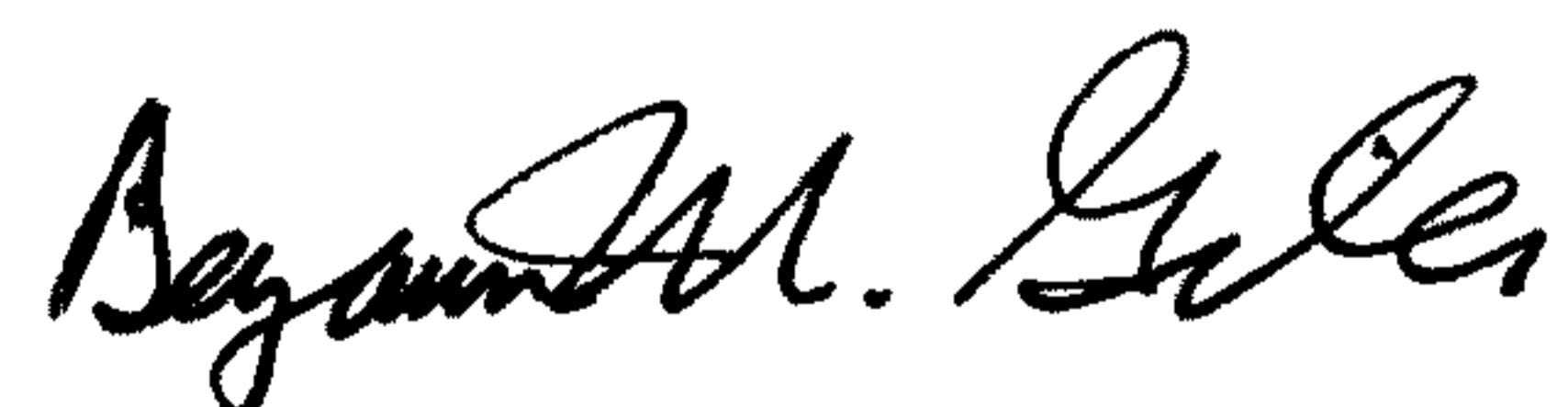
Enclosed please find the intent to drill for the Melville 1A OWWO. This is a wash down of Petroleum Property Services Inc.'s Melville #1A originally drilled by Braden Petroleum Company in 1972.

There was only 155 feet of surface casing set when the well was drilled. However, when the well was plugged in 1995, the 5 ½ casing was left in place, perforated at 250 feet and they circulated cement to the surface. Therefore, the ground water is protected, since we plan on going inside the old 5 ½ casing. A copy of the plugging report and the original scout card are attached.

Please let me know if this is acceptable.

Thank you for your help in this matter.

Very truly yours,

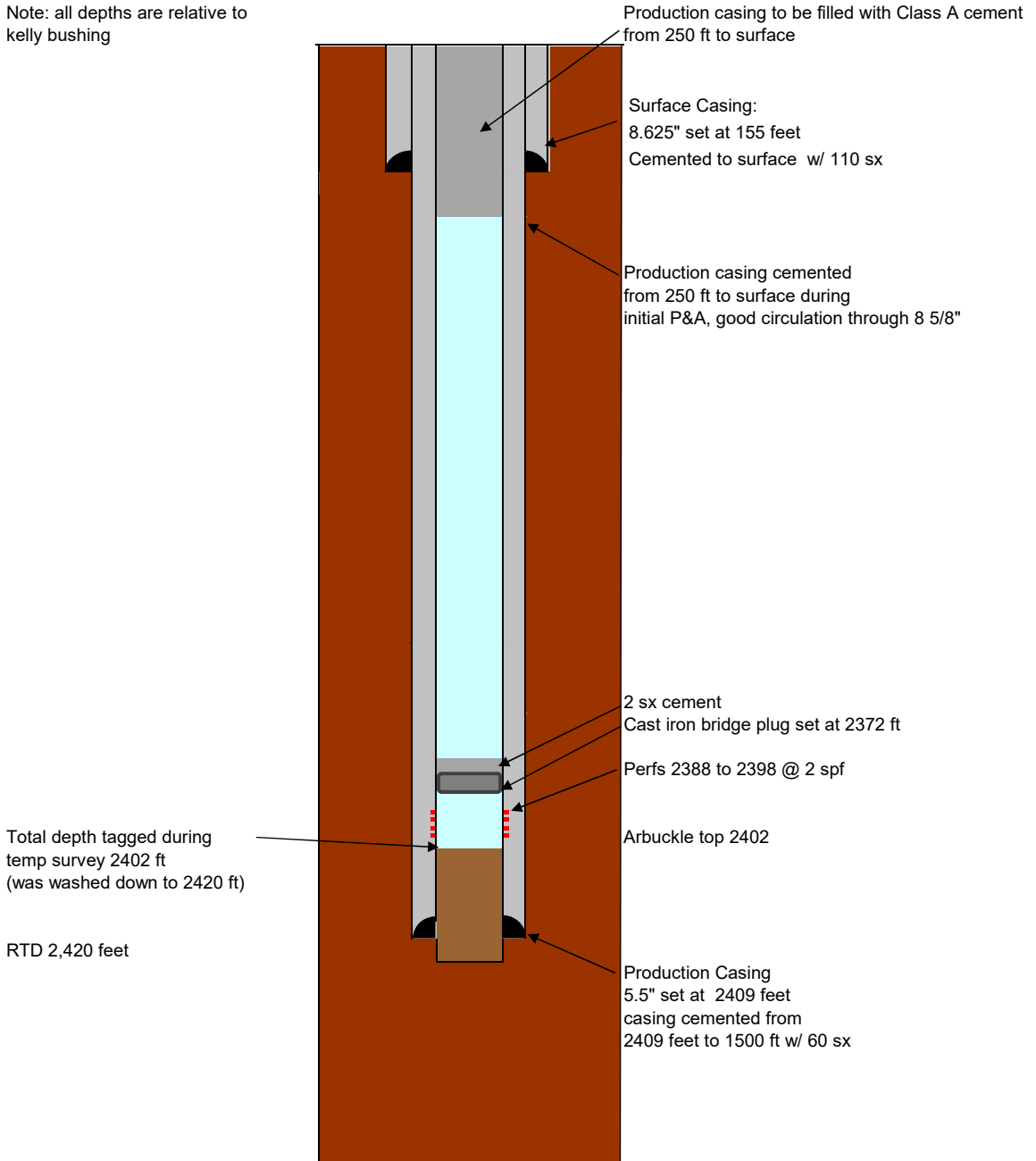


Benjamin M. Giles

Date Updated: 2/14/2022
Updated by: Jake Dyson

**March Exploration LLC
Melville 1-A
Sec. 10 26S-4E
Kelly Bushing 1356 ft
Well Schematic**

Note: all depths are relative to
kelly bushing



February 15, 2022

Nelson Burns
March Exploration LLC
11120 E 26TH ST N SUITE 1100
WICHITA, KS 67226-4553

Re: Plugging Application
API 15-015-20510-00-01
MELVILLE 1A OWWO
NE/4 Sec.10-26S-04E
Butler County, Kansas

Dear Nelson Burns:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 337-7400. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 14, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 14, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2