

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



ACE WELL SERVICE, INC.
 P. O. Box 209
 Russell, KS 67665
 (620)960-1818
 jjthomewood@gmail.com
 http://www.acewellservice.com

Invoice 3772R

DATE	PLEASE PAY	DUE DATE
01/29/2022	\$4,199.28	02/28/2022

BILL TO
 Fossil Creek Energy, LLC
 P.O. Box 915
 Russell, KS 67665

PLEASE DETACH TOP PORTION AND RETURN WITH YOUR PAYMENT.

LEASE
 Nuss #18

RIG #
 Rig #3

DATE	DESCRIPTION	QTY	RATE	AMOUNT
01/18/2022	Double Drum Rate Per Hour 4:30 MIRU, went down, got onto standing valve, unseat, pulled 1 1/4 x 16' with 18' liner, broke down polish rod and connections, shut down, 5:45.	1.25	230.00	287.50T
01/19/2022	Double Drum Rate Per Hour 7:00 got trailer, laid rods out in singles on trailer, pulled 4' - 1", 7 - 1", 91 - 7/8, 21 - 1", 91 - 7/8, 21 - 1" and 2 1/4 x 4' metal groove, switch over for tubing, pull slips, unset anchor, 5 - 2 7/8, shut down due to wind, 11:30.	4.50	230.00	1,035.00T
01/20/2022	Double Drum Rate Per Hour 7:00 pulled 88 - 2 7/8, 5 1/2 anchor, 2 - 2 7/8, 2 1/2 x 2 1/4 x 12 x 16 and 15' MA, took off head, put on work head, Scheck's moved 2 7/8 off and moved work string in, hook up Gemini, perf 1400', unhook, ran 96 - jts to 3037', hook up cement, pump cement, pulled 49 - jts to 1500', pump cement, got cement to surface, pulled 47 - jts, hook up to casing, pump cement to surface and put 300 lbs on well, unhook, clean tools and location, RDMO, 4:45.	9.75	230.00	2,242.50T
	Solvent Used for Cleanup -- Per Gal	15	4.00	60.00
	Thread Dope Per Trip	1	40.00	40.00T
	Circulating Head (Less Rubber) Per Job	1	75.00	75.00T
	2 7/8-inch Circulating Head Rubber	1	135.00	135.00T

Go paperless! Receive invoices and notifications via email! To enroll, call us at (620) 960-1818 or email us at jjthomewood@gmail.com and provide us with your contact information.

SUBTOTAL	3,875.00
TAX	324.28
TOTAL	4,199.28

TOTAL DUE \$4,199.28

John W. Lunde
 2-2-22

THANK YOU.



ACE Well Service, Inc.
 P.O. Box 209
 Russell, KS 67665
 Service: (620) 200-1812
 Office: (620) 960-1818

Company: Fossil Creek Energy

Date: 1/18/20 2022

Lease: Units 18

Co.: Russell

KANSAS

Job Description: plug well

Cause of Failure: _____

WELL RECORD

PULLED FROM WELL				RERAN IN WELL			
Feet	Joints	Description	Condition	Equipment	Feet	Joints	Description
16				Polish Rod			
8	1			Liner			
	1	4'-1"		Rod Subs			
	7	1"		Rods			
	91	7/8"		Rods			
	21	1"		Rods			
				Rods			
				Rods			
	1	2 1/4 x 4' metal grease		Pump			
				Tubing Subs			
	75	2 7/8"		Tubing			
				Tubing			
	1	2 1/2 x 2 1/4 x 12 x 16 Wireline sec. # 3-1/2 Type: _____ Size: 5/8 x 2 7/8		Obt. Seat N. Packer or Tubing Anchor			Wireline sec. Type: Size:
15	1	2 7/8"		Mud Anchor			

- N Paint _____
- N Solvent 15 Gal x \$4.00 = \$60.00
- Thread Dope 1-5310 # 40.00 each = \$40.00
- N Stuff Box Rub _____
- N Fishing Tool _____
- N Circ Head 5 1/2
- Circ Rubber New 2 7/8 Used _____
- N Packer (type) _____
- N Plug _____
- N Sand Pump _____
- N Swab Equip _____
- N Oil Saver Rub _____
- N Swab Cups _____

Unit No. 3
 Operator Kevin
 Floorman Kevin
 Floorman Wayne

Hrs.	Per Hrs.	Amount
15.50	x 230	\$ 3565 00
EXTRA EQUIP		310 00
SALES TAX		324 28
TOTAL		\$4,199 28

Bad	Replacements
# _____ jts	# _____ jts
# _____ rods	# _____ rods
Rod Boxes Replaced 3/4" _____	7/8" _____ 1" _____

N Testing tbg _____

Who tested: _____

Results: _____

Items used from ACE: _____

Items used from other suppliers: _____



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 1/20/2022
 Invoice # 2691

P.O.#:

Due Date: 2/19/2022

Division: Russell

Invoice

Contact:

Address/Job Location:

Fossil Creek Energy

Reference:

NUSS 18 SEC 22-14-14

Description of Work:

PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 456.01	Yes				
Common-Class A	160	\$ 2,526.93	Yes				
POZ Mix-Standard	105	\$ 563.50	Yes				
Premium Gel (Bentonite)	15	\$ 333.50	Yes				
Bulk Truck Matl-Material Service Charge	350	\$ 268.33	Yes				
Cottonseed Hulls	8	\$ 206.69	Yes				
Pump Truck Mileage-Job to Nearest Camp	15	\$ 51.75	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	15	\$ 40.25	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,446.97

Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (111.17)

SubTotal for Taxable Items: \$ 4,335.80

SubTotal for Non-Taxable Items: \$ -

Total: \$ 4,335.80

Tax: \$ 368.54

8.50% Russell County Sales Tax

Amount Due: \$ 4,704.34

Applied Payments:

Balance Due: \$ 4,704.34

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

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Paul W. Landis
 2-3-22

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2691

Date	1-20-22	Sec.	22	Twp.	14	Range	14	County	Russell	State	Ks	On Location		Finish	
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Location Russell W.S. Finto

Lease	<u>NUSS</u>	Well No.	<u>18</u>	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	<u>ACE</u>				
Type Job	<u>PTA</u>				
Hole Size		T.D.		Charge To	<u>FOSSIL CREEK EN.</u>
Csg.		Depth		Street	
Tbg. Size	<u>2 3/8</u>	Depth		City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	<u>3804 60/40-4</u>

Meas Line		Displace		Gel	<u>61</u>	Hulls	<u>115</u>
EQUIPMENT				Common	<u>160</u>		
Pumptrk	<u>17</u>	No.		Pos. Mix	<u>105</u>		
		Cement	<u>Bill</u>				
		Helper					
Bulktrk		No.		Gel.	<u>15</u>		
		Driver	<u>CRAIG</u>				
Bulktrk	<u>19</u>	No.		Calcium			
		Driver	<u>JORDAN</u>				

JOB SERVICES & REMARKS				Hulls	<u>400 # (8)</u>
Remarks:				Salt	
Rat Hole				Flowseal	
Mouse Hole				Kol-Seal	
Centralizers				Mud CLR 48	
Baskets				CFL-117 or CD110 CAF 38	
D/V or Port Collar				Sand	
<u>3037'</u>	<u>676 gel</u>	<u>100M Cem.</u>		Handling	<u>350</u>
	<u>w/ 150 # Hulls</u>			Mileage	

<u>1500'</u>	<u>100M Cem</u>	<u>250 Hulls</u>		FLOAT EQUIPMENT	
<u>500'</u>	<u>50M Circ Cem</u>			Guide Shoe	
				Centralizer	
<u>Topost 15M</u>	<u>400 PSI</u>			Baskets	
<u>NO BACKSIDE</u>				AFU Inserts	
<u>Used 255</u>	<u>(265)</u>			Float Shoe	
<u>6 gel</u>				Latch Down	
<u>400 # Hulls</u>					

Pumptrk Charge					
Mileage	<u>15 (min)</u>	<u>plug</u>			
Signature	<u>[Signature]</u>			Tax	
				Discount	
				Total Charge	

Thanks



1023 Reservation Rd
Hays, KS 67601-3982

Office: 785-625-1182 or 785-625-1118
Fax: 785-625-1180

INVOICE
6240

Fossil Creek Energy LLC
PO BOX 915
RUSSELL KS 67665-0915

Invoice Date 01/31/22
11025 Lease Nuss
Well 18
County Russell
State KS

Service Date	Job Ticket	DESCRIPTION	
gavin@fcenergy.org	joel@fcenergy.org	derek@fcenergy.org	
01/20/22	4095	Perforate	\$ 1,100.00

Joel W. Lander
2-3-22

SubTotal \$ 1,100.00
Tax \$ -
TOTAL DUE \$ 1,100.00

Please Pay From This Invoice

We Appreciate Your Business !

Terms: Invoice payable net 30 from date on invoice.

Past due invoices subject to finance charge at maximym rate allowed by state law.

geminiwireline.com

Larry Smith
785-432-0165
Hays KS

David Burns
620-629-3972
Liberal KS

