KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31142
Name: Petroleum Property Services, Inc.
Address 1: 125 N MARKET SUITE 1251
Address 2:
City: WICHITA State: KS Zip: 67202 + 1719
Contact Person: CYNDE WOLF
Phone: ( 316 ) 265-3351
Lease Name: REICH C
Well Number: 2

API No.: 15-167-00097-00-01
Permit No: E23964.1
Reporting Year: 2021
*(January 1 to December 31)*

S2 - NW - NW - SE Sec. 21 Twp. 11 S. R. 15 ☐ E ☑ W
*(Q/Q/Q/Q)*
2096 feet from ☐ N / ☑ S Line of Section
2372 feet from ☑ E / ☐ W Line of Section
County: Russell

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: none
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 2341 | 0 | 0 | 0 | 31 |
| February | 235 | 0 | 0 | 0 | 28 |
| March | 2859 | 0 | 0 | 0 | 31 |
| April | 256 | 0 | 0 | 0 | 30 |
| May | 3075 | 0 | 0 | 0 | 31 |
| June | 3475 | 0 | 0 | 0 | 30 |
| July | 4742 | 0 | 0 | 0 | 31 |
| August | 5012 | 0 | 0 | 0 | 31 |
| September | 3235 | 0 | 0 | 0 | 30 |
| October | 2877 | 0 | 0 | 0 | 31 |
| November | 2602 | 0 | 0 | 0 | 30 |
| December | 744 | 0 | 0 | 0 | 15 |
| ***TOTAL*** | 31453 | | 0 | | |

Submitted Electronically