KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31142
Name: Petroleum Property Services, Inc.
Address 1: 125 N MARKET SUITE 1251
Address 2:
City: WICHITA State: KS Zip: 67202 + 1719
Contact Person: CYNDE WOLF
Phone: ( 316 ) 265-3351
Lease Name: RALSTON
Well Number: 7

API No.: 15-015-40047-00-01
Permit No: D26531.0
Reporting Year: 2021
*(January 1 to December 31)*

NW - SE - SW - SE Sec. 10 Twp. 26 S. R. 4 ☑ E ☐ W
*(Q/Q/Q/Q)*
640 feet from ☐ N / ☑ S Line of Section
1673 feet from ☑ E / ☐ W Line of Section
County: Butler

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: none
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 14403 | 0 | 0 | 0 | 31 |
| February | 9602 | 0 | 0 | 0 | 28 |
| March | 13399 | 0 | 0 | 0 | 31 |
| April | 14170 | 0 | 0 | 0 | 30 |
| May | 10966 | 0 | 0 | 0 | 31 |
| June | 4586 | 0 | 0 | 0 | 30 |
| July | 7374 | 0 | 0 | 0 | 31 |
| August | 9180 | 0 | 0 | 0 | 31 |
| September | 11100 | 0 | 0 | 0 | 30 |
| October | 11470 | 0 | 0 | 0 | 31 |
| November | 13669 | 0 | 0 | 0 | 30 |
| December | 11846 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 131765 | | 0 | | |

Submitted Electronically