KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31142
Name: Petroleum Property Services, Inc.
Address 1: 125 N MARKET SUITE 1251
Address 2:
City: WICHITA State: KS Zip: 67202 + 1719
Contact Person: CYNDE WOLF
Phone: (316) 265-3351
Lease Name: BOOTH
Well Number: 4

API No.: 15-167-19213-00-02
Permit No: E11553.2
Reporting Year: 2021
(January 1 to December 31)

NW - NW - NE - SW Sec. 32 Twp. 11 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
2390 feet from ☐ N / ☑ S Line of Section
3727 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: none
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13370	0	0	0	31
February	13193	0	0	0	28
March	20180	0	0	0	31
April	18779	0	0	0	30
May	19602	0	0	0	31
June	19016	0	0	0	30
July	20998	0	0	0	31
August	20806	0	0	0	31
September	18600	0	0	0	30
October	18724	0	0	0	31
November	13937	0	0	0	30
December	5298	0	0	0	31
TOTAL	202503		0		

Submitted Electronically