KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31142
Name: Petroleum Property Services, Inc.
Address 1: 125 N MARKET SUITE 1251
Address 2:
City: WICHITA State: KS Zip: 67202 + 1719
Contact Person: CYNDE WOLF
Phone: (316) 265-3351
Lease Name: BOHRER OWWO
Well Number: 1

API No.: 15-095-20301-00-01
Permit No: D18371.0
Reporting Year: 2021
(January 1 to December 31)

____ - NW - NW - SW Sec. 15 Twp. 30 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
2083 feet from ☐ N / ☑ S Line of Section
5069 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: none
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13849	0	0	0	31
February	11073	0	0	0	28
March	13686	0	0	0	31
April	13228	0	0	0	30
May	13679	0	0	0	31
June	13511	0	0	0	30
July	14654	0	0	0	31
August	15401	0	0	0	31
September	15660	0	0	0	30
October	16183	0	0	0	31
November	15523	0	0	0	30
December	16241	0	0	0	31
TOTAL	172688		0		

Submitted Electronically