

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Lease Name: _____
Well Number: _____

API No.: _____
Permit No.: _____
Reporting Year: _____
(January 1 to December 31)
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(a/a/a/a)
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
County: _____

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: _____
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	TOTAL	_____	_____	_____	_____	_____

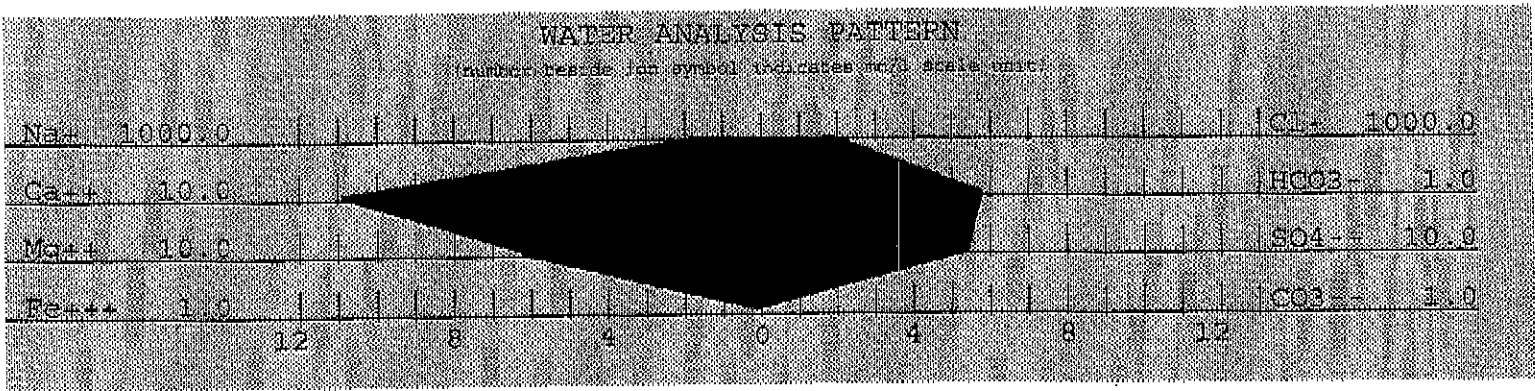
800-533-0511

James Tart office

WATER ANALYSIS for:

Date of Analysis:	NOVEMBER 30, 2000	Analysis #:	N/D
Company:	STEPHENS ENGR.	Attention:	N/D
County:	N/D	State:	KANSAS
Lease/Well #:	HENDERSON A-1	Formation:	N/D
Type of Water:	PRODUCED	Total fluid:	N/D
Temp., C:	N/D	Sample Source:	BLEEDER
Use:	N/D	Date of Sampling:	N/D
Field Engineer:	JERRY ROBERTS	Analysis By:	BETH WOLF

<u>DISSOLVED SOLIDS</u>				<u>DISSOLVED GASES</u>				
<u>CATIONS</u>	<u>mg/l</u>	<u>me/l</u>	<u>AS CaCO3</u>		<u>mg/l</u>			
Ca++	2,240.0	112.0	5,600.0	Hydrogen Sulfide, H2S:	0.0			
Mg++	780.8	64.0	3,200.0	Carbon Dioxide, CO2 :	180.0			
Fe+++	4.0	0.2	10.8	Oxygen, O2 :	0.0			
Ba++	0.0	0.0	0.0					
Na+	44,026.7	1,914.2	95,710.2	<u>PHYSICAL PROPERTIES</u>				
Mn++	0.0	0.0	0.0	pH :	7.5			
<u>ANIONS</u>				Specific Gravity :	1.075			
Cl-	72,000.0	2,028.2	101,408.5	TDS (calc.) p.p.m. :	122,117.5			
SO4--	2,700.0	56.3	2,812.5	<u>SCALE STABILITIES</u>				
CO3--	0.0	0.0	0.0	<u>Temp.</u>				
HCO3-	366.0	6.0	300.0	<u>C.</u>	<u>F.</u>	<u>CaCO3</u>	<u>CaSO4</u>	<u>BaSO4</u>
OH-	0.0	0.0	0.0	32	90	0.91	6277	0
S--	0.0	0.0	0.0	38	100	1.04	6480	0
TOTAL HARDNESS :		176.0	8,800.0	49	120	1.32	7212	0
TOTAL SOLIDS (quantitative):			122,117.5	Max entity, (calc):			3970	0
RESIDUAL HYDROCARBONS :			0.0					



RECOMMENDATION:

N/D = not determined