KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4252
Name: Kahan and Associates, Inc
Address 1: PO BOX 700780
Address 2:
City: TULSA State: OK Zip: 74170 + 0780
Contact Person: Donna Woodruff
Phone: (918) 492-9797
Lease Name: SCHMITT
Well Number: 7

API No.: 15-009-03077-00-01
Permit No: E26574.6
Reporting Year: 2021
(January 1 to December 31)

____ - SW - NE - NW Sec. 20 Twp. 16 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
4297 feet from ☐ N / ☑ S Line of Section
3648 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 800 psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 10 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9060	480	0	0	31
February	9130	480	0	0	28
March	10170	500	0	0	31
April	8890	500	0	0	30
May	8780	480	0	0	31
June	9940	540	0	0	30
July	10800	540	0	0	31
August	9840	560	0	0	31
September	9430	560	0	0	30
October	7390	560	0	0	31
November	5690	560	0	0	30
December	5600	540	0	0	29
TOTAL	104720		0		

Submitted Electronically