KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5225
Name: Quinque Operating Company
Address 1: 908 NW 71ST ST
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 7402
Contact Person: Catherine Smith
Phone: (405) 840-9876
Lease Name: KOEHN
Well Number: 1-19

API No.: 15-119-20942-00-01
Permit No: D28640.0
Reporting Year: 2021
(January 1 to December 31)

____ - NE - N2 - SE Sec. 19 Twp. 30 S. R. 30 ☐ E ☑ W
(Q/Q/Q/Q)
1995 feet from ☐ N / ☑ S Line of Section
1317 feet from ☑ E / ☐ W Line of Section
County: Meade

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0				
February	0				
March	0				
April	0				
May	0				
June	0				
July	0				
August	0				
September	0				
October	0				
November	0				
December	0				
TOTAL	0		0		

Submitted Electronically