

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed  
Form must be completed  
on a per well basis**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.*

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Lease Name: \_\_\_\_\_

Well Number: \_\_\_\_\_

API No.: \_\_\_\_\_

Permit No.: \_\_\_\_\_

Reporting Year: \_\_\_\_\_

*(January 1 to December 31)*\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  E  W  
*(a/a/a/a)*\_\_\_\_\_ feet from  N /  S Line of Section\_\_\_\_\_ feet from  E /  W Line of Section

County: \_\_\_\_\_

**I. Injection Fluid:**Type *(Pick one)*:  Fresh Water  Treated Brine  Untreated Brine  Water/BrineSource:  Produced Water  Other *(Attach list)*

Quality: Total Dissolved Solids: \_\_\_\_\_ mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_

*(Attach water analysis, if available)***II. Well Data:**

Maximum Authorized Injection Pressure: \_\_\_\_\_ psi Injection Zone: \_\_\_\_\_

Maximum Authorized Injection Rate: \_\_\_\_\_ barrels per day

Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ *(Include TA's)*

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	_____	_____	_____	_____	_____
	February	_____	_____	_____	_____	_____
	March	_____	_____	_____	_____	_____
	April	_____	_____	_____	_____	_____
	May	_____	_____	_____	_____	_____
	June	_____	_____	_____	_____	_____
	July	_____	_____	_____	_____	_____
	August	_____	_____	_____	_____	_____
	September	_____	_____	_____	_____	_____
	October	_____	_____	_____	_____	_____
	November	_____	_____	_____	_____	_____
	December	_____	_____	_____	_____	_____
	<b>TOTAL</b>	_____	_____	_____	_____	_____

Submitted Electronically

2/16/22:

The U3C submitted for the Koehn 1-19, API # 15-119-20942, permit # D28640.0 from Quinque Operating Company needs to be deleted. The document was submitted in error. This well is operated by JCS Operating eff. 1/1/21.

Thank you.

Catherine Smith  
Quinque Operating Company  
908 N.W. 71<sup>st</sup> Street  
Oklahoma City, OK 73116  
(405) 840-9876 ext. 129

## Summary of Changes

Lease Name and Number: KOEHN 1-19

Doc ID: 1621682

Correction Number: 1

Field Name	Previous Value	New Value
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## Summary of Attachments

Lease Name and Number: KOEHN 1-19

API: 15-119-20942-00-01

Doc ID: 1621682

Correction Number: 1

Attachment Name

Koehn 1-19 Request to Delete U3C from Quinque Operating