

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	---	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	SVOBODA 1
Doc ID	1620883

All Electric Logs Run

Induction
Microlog
Porosity
Sonic

QUALITY WELL SERVICE, INC.

SVOBODA
7880
WF

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	2-1-22	Sec.	17	Twp.	16S	Range	10W	County	Ellsworth	State	Ks	On Location		Finish	
Lease	Svoboda	Well No.	#1	Location		Holwood Ks rd to Wilson Blk TOP									
Contractor	Southwind Drilling Rig #1			Owner		U to P Rd 1 E 1/2 W E. Wernke									
Type Job	SURFACE			To Quality Well Service, Inc.		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	12 1/4		T.D.	293'		Charge To									
Csg.	85/8 20"		Depth	297'		BPREXCO LLC									
Tbg. Size			Depth			Street									
Tool			Depth			City State									
Cement Left in Csg.			Shoe Joint	25'		The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	239		Cement Amount Ordered 275 SK COMMON									
EQUIPMENT												2 1/2" FEL 3 1/2" CL 1/2" PS			
Pumptrk	8	No.		Common		275 SK									
Bulktrk	12	No.		Poz. Mix											
Bulktrk		No.		Gel.		517#									
Pickup		No.		Calcium		776#									
JOB SERVICES & REMARKS												Hulls			
Rat Hole			Salt												
Mouse Hole			Flowseal		139#										
Centralizers			Kol-Seal												
Baskets			Mud CLR 48												
D/V or Port Collar			CFL-117 or CD110 CAF 38												
Run 9 1/2" 85/8 20" CSG SET @ 291'												Sand			
START CSG CSG ON BOTTOM												Handling 796			
Hook up to CSG & BREAK CIRC W/IRIG												Mileage 30/8880			
START Pumping H2O												FLOAT EQUIPMENT			
START M/K's Pump 275 SK COMMON												Guide Shoe			
2 1/2" FEL 3 1/2" CL 1/2" PS @ 14.8" / GAL												Centralizer			
START DISO												Baskets			
Close Valve on CSG												AFU Inserts			
23.9 Bbls TOTAL 150"												Float Shoe			
Good circ thru IDB												Latch Down			
Circ out TO PIT												SERVICE Spw 1 EA			
												LMV 30			
THANK YOU												Pumptrk Charge SURFACE			
PLEASE CALL AGAIN												Mileage 67			
Tom Mike & Nathaniel															
X Signature <i>Frank A. Brady</i>															
												Tax			
												Discount			
												Total Charge			



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Berexco Llc.
2020 N. Bramblewood
Wichita, KS 67206
ATTN: Bryan Bynog

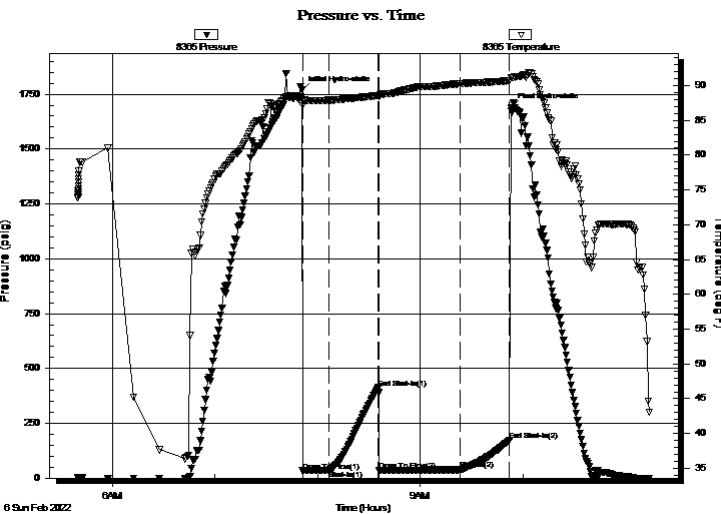
17-16s-10w, Ellsworth, KS
Svoboda #1
Job Ticket: 68465 **DST#: 1**
Test Start: 2022.02.06 @ 05:40:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:51:17
Time Test Ended: 11:14:02
Interval: **3340.00 ft (KB) To 3382.00 ft (KB) (TVD)**
Total Depth: 3382.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: KevinWebster
Unit No: 72
Reference Elevations: 1918.00 ft (KB)
1908.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8365 Inside
Press@RunDepth: 38.27 psig @ 3341.00 ft (KB) Capacity: psig
Start Date: 2022.02.06 End Date: 2022.02.06 Last Calib.: 2022.02.06
Start Time: 05:40:01 End Time: 11:14:02 Time On Btm: 2022.02.06 @ 07:51:02
Time Off Btm: 2022.02.06 @ 09:53:17

TEST COMMENT: 15 min IF- WSB
30 min ISI- No returns
45 min FF- WSB, Blow died in 6 min
30 min FSI- No returns



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1768.33	88.29	Initial Hydro-static
1	32.94	87.13	Open To Flow (1)
16	36.90	87.89	Shut-In(1)
45	412.17	88.56	End Shut-In(1)
45	36.14	88.50	Open To Flow (2)
93	38.27	90.26	Shut-In(2)
122	174.02	90.74	End Shut-In(2)
123	1686.29	91.12	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	VSOCM 1% O 99% M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco Llc.
2020 N. Bramblewood
Wichita, KS 67206
ATTN: Bryan Bynog

17-16s-10w, Ellsworth, KS
Svoboda #1
Job Ticket: 68465 **DST#: 1**
Test Start: 2022.02.06 @ 05:40:00

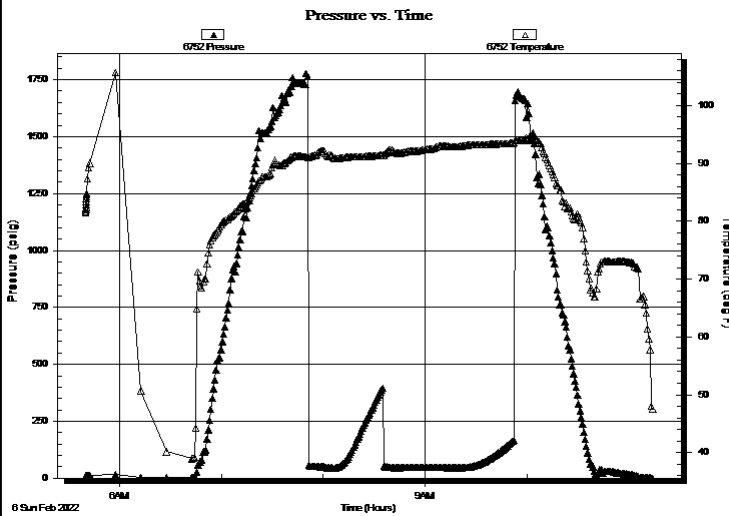
GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:51:17
Time Test Ended: 11:14:02
Interval: **3340.00 ft (KB) To 3382.00 ft (KB) (TVD)**
Total Depth: 3382.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair
Reference Elevations: 1918.00 ft (KB)
1908.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6752

Press@RunDepth: psig @ ft (KB) Capacity: psig
Start Date: 2022.02.06 End Date: 2022.02.06 Last Calib.: 2022.02.06
Start Time: 05:40:01 End Time: 11:14:02 Time On Btm:
Time Off Btm:

TEST COMMENT: 15 min IF- WSB
30 min ISL- No returns
45 min FF- WSB, Blow died in 6 min
30 min FSI- No returns



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	VSOCM 1% O 99% M	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC.
2020 N. Bramblewood
Wichita, KS 67206
ATTN: Bryan Bynog

17-16s-10w, Ellsworth, KS
Svoboda #1
Job Ticket: 68465 **DST#: 1**
Test Start: 2022.02.06 @ 05:40:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.59 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

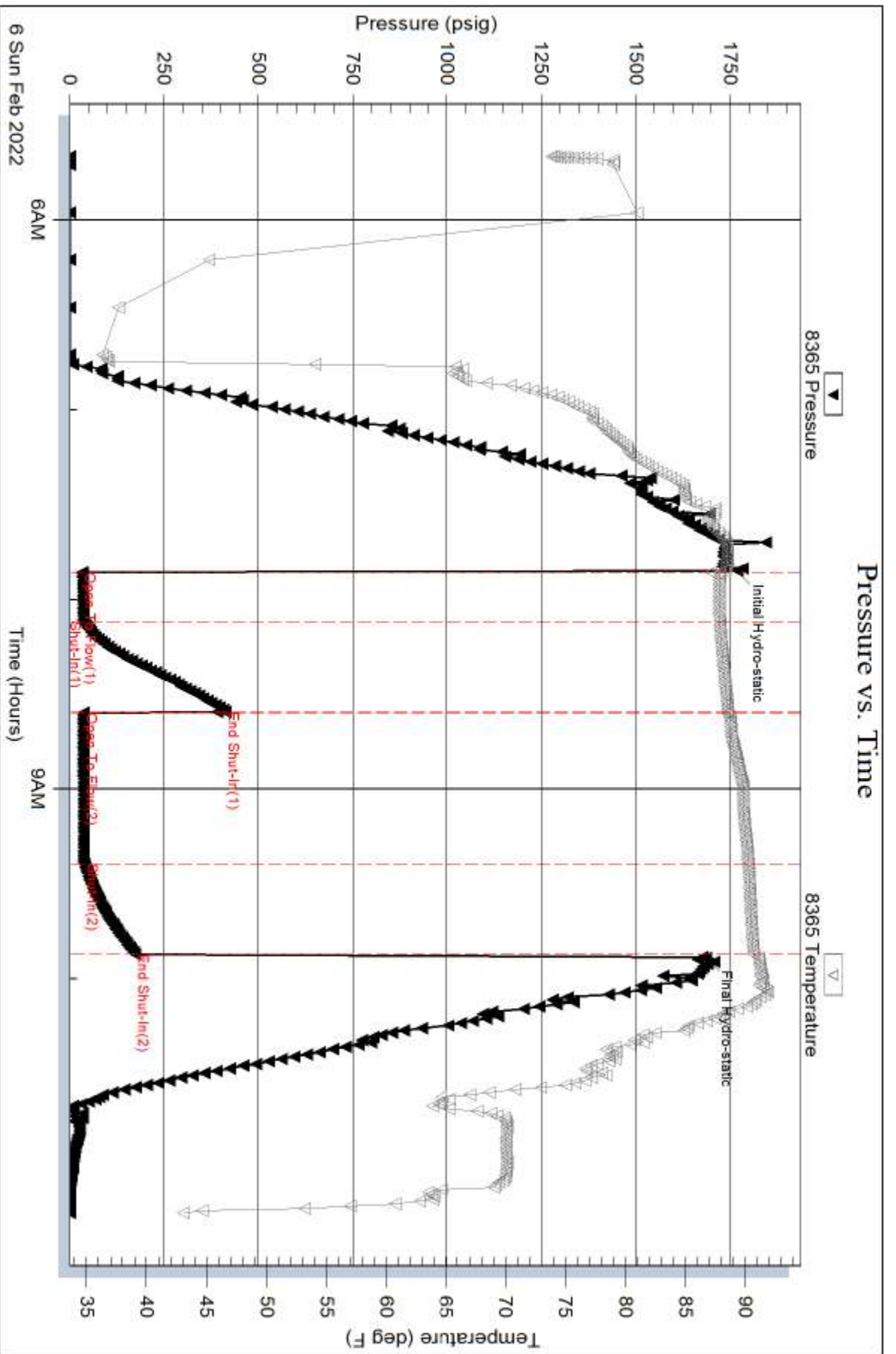
Length ft	Description	Volume bbl
5.00	VSOCM 1% O 99% M	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: 2# LCM

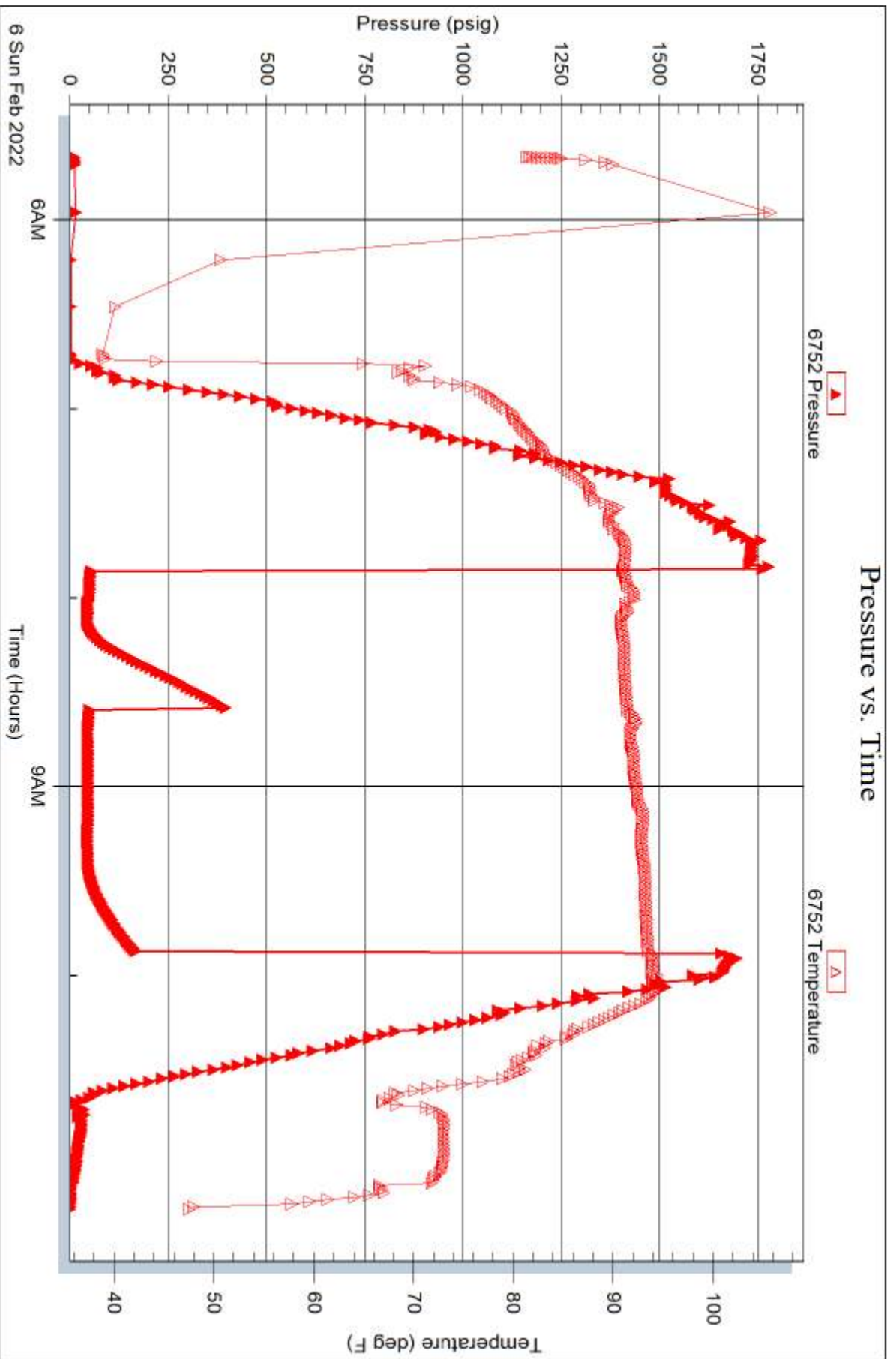


Serial #: 6752

Berexco Lc.

Svoboda #1

DST Test Number: 1





TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Berexco Llc.
2020 N. Bramblewood
Wichita, KS 67206
ATTN: Bryan Bynog

17-16s-10w, Ellsworth, KS
Svoboda #1
Job Ticket: 68466 **DST#: 2**
Test Start: 2022.02.06 @ 18:44:00

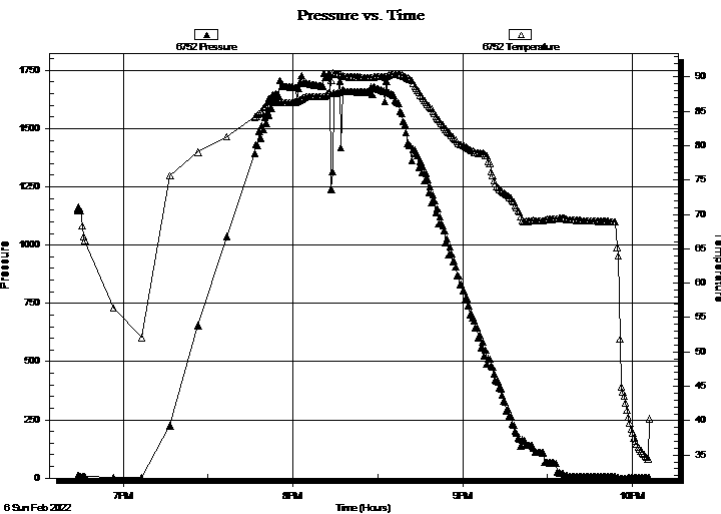
GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened:
Time Test Ended: 22:06:17
Interval: **3380.00 ft (KB) To 3394.00 ft (KB) (TVD)**
Total Depth: 3394.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Poor
Test Type: Conventional Bottom Hole (Reset)
Tester: Kevin Webster
Unit No: 72
Reference Elevations: 1918.00 ft (KB)
1908.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6752

Press@RunDepth: psig @ ft (KB) Capacity: psig
Start Date: 2022.02.06 End Date: 2022.02.06 Last Calib.: 2022.02.06
Start Time: 18:44:01 End Time: 22:06:17 Time On Btm:
Time Off Btm:

TEST COMMENT: Misrun- Packer failure



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)

* Recovery from multiple tests

Gas Rates

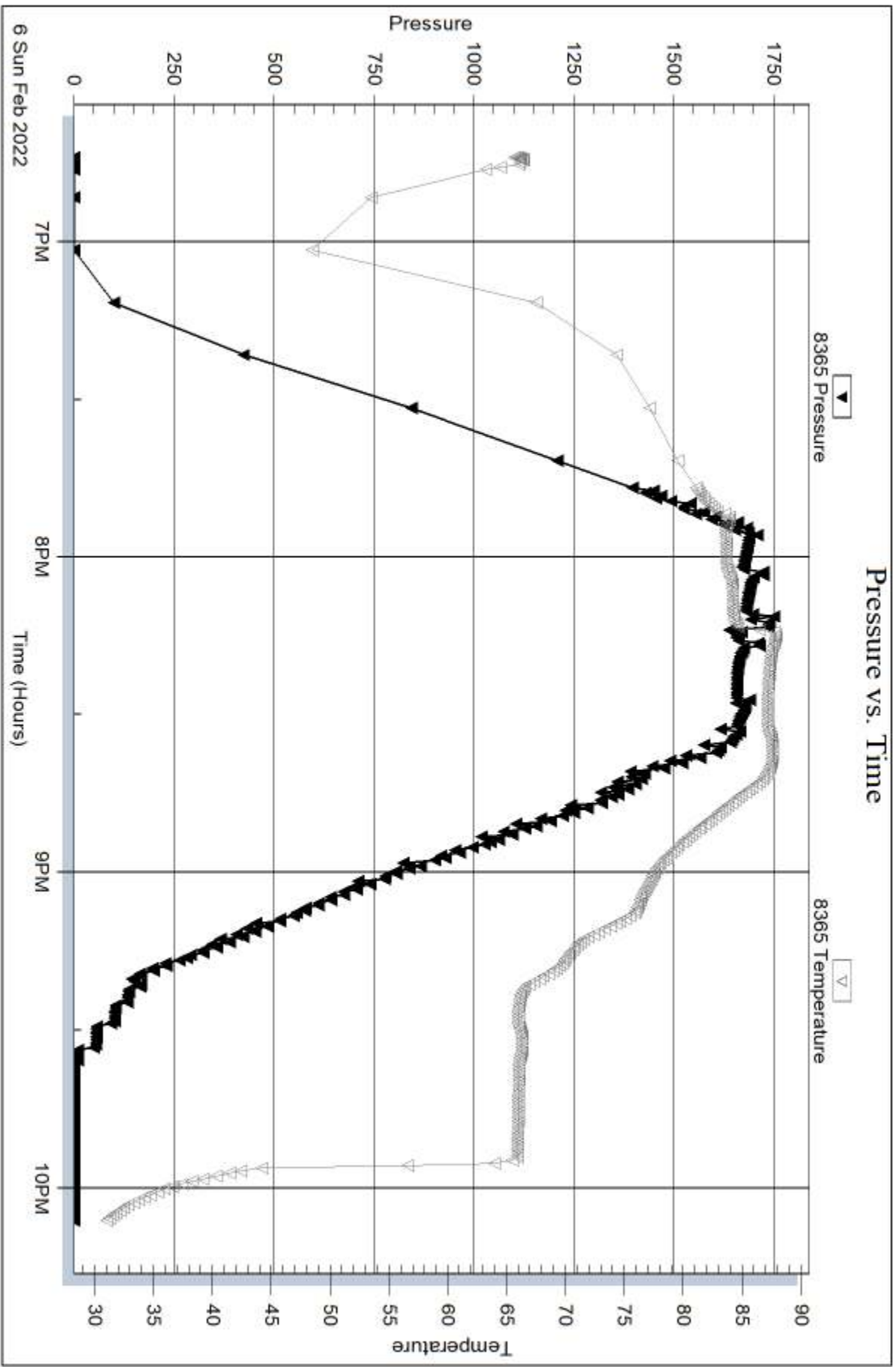
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

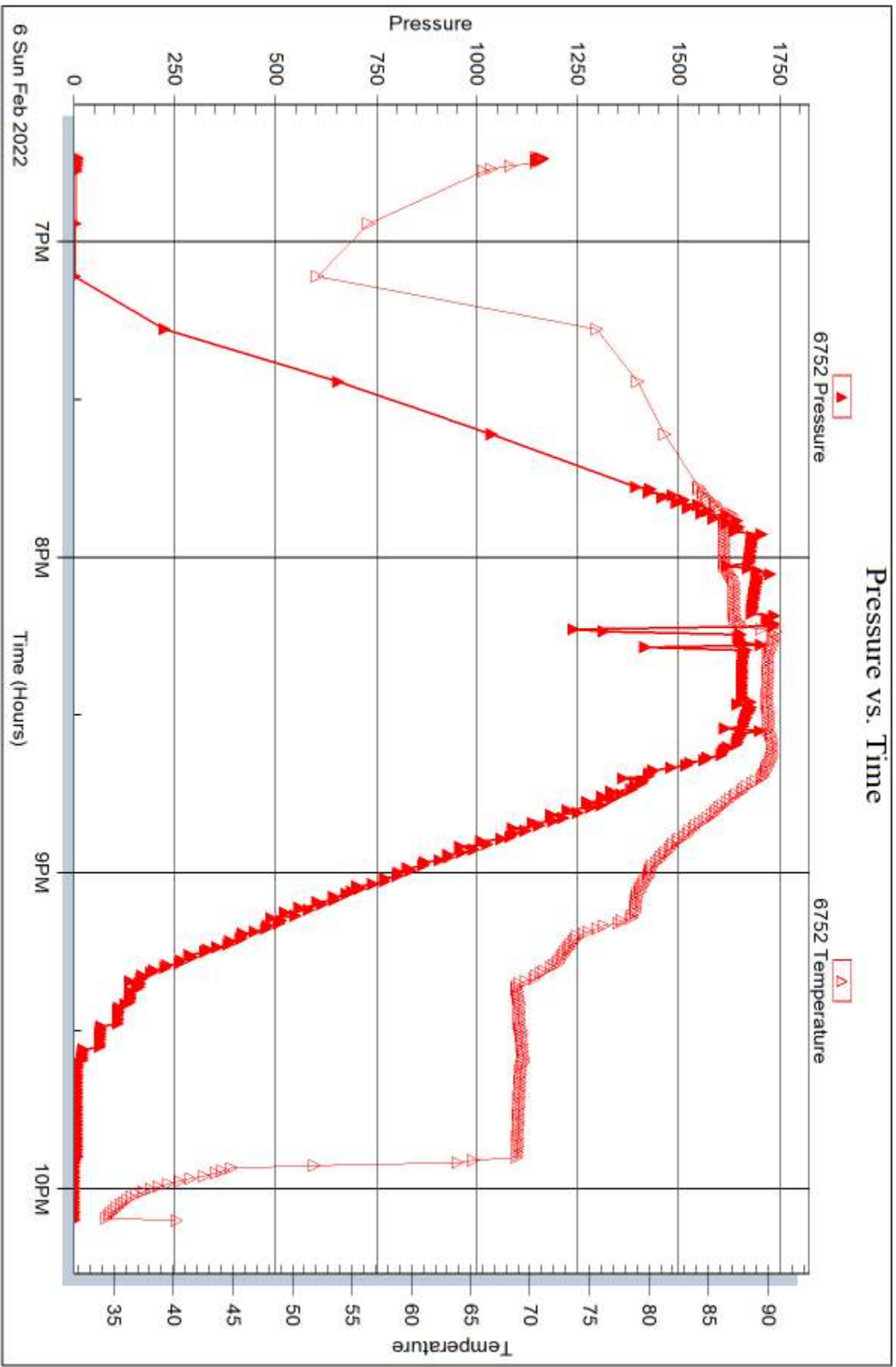
Serial #: 8365

Berexco LLC.

Svoboda #1

DST Test Number: 2







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Berexco Llc.
2020 N. Bramblewood
Wichita, KS 67206
ATTN: Bryan Bynog

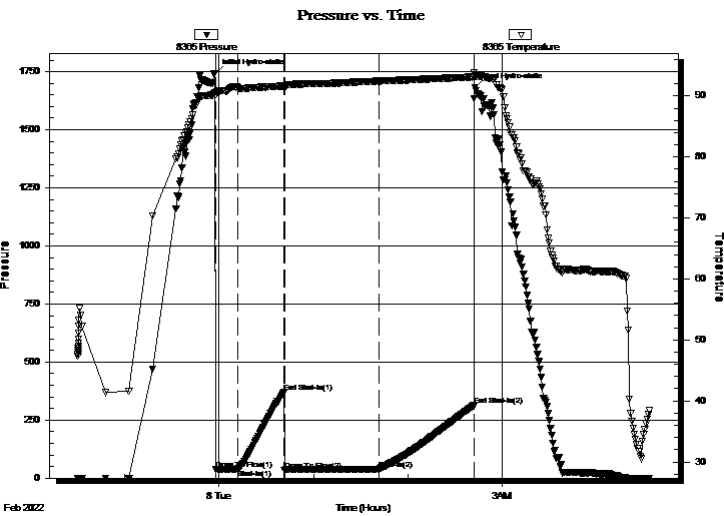
17-16s-10w, Ellsworth, KS
Svoboda #1
Job Ticket: 68467 **DST#: 3**
Test Start: 2022.02.07 @ 22:30:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:58:02
Time Test Ended: 04:34:02
Interval: **3342.00 ft (KB) To 3394.00 ft (KB) (TVD)**
Total Depth: 3394.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair
Reference Elevations: 1918.00 ft (KB)
1908.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8365 Inside
Press@RunDepth: 39.41 psig @ 3343.00 ft (KB) Capacity: psig
Start Date: 2022.02.07 End Date: 2022.02.08 Last Calib.: 2022.02.07
Start Time: 22:30:01 End Time: 04:34:02 Time On Btm: 2022.02.07 @ 23:57:32
Time Off Btm: 2022.02.08 @ 02:43:02

TEST COMMENT: 15 IF Weak blow built to 1/4"
30 ISI no blow
60 FF surface blow died in 6 minutes
60 FSI no blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1742.56	90.49	Initial Hydro-static
1	36.80	90.20	Open To Flow (1)
14	38.03	91.34	Shut-In(1)
44	370.27	91.63	End Shut-In(1)
44	35.09	91.44	Open To Flow (2)
105	39.41	92.44	Shut-In(2)
165	312.08	93.13	End Shut-In(2)
166	1680.27	93.27	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% Mud	0.14

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Berexco Llc.
2020 N. Bramblewood
Wichita, KS 67206
ATTN: Bryan Bynog

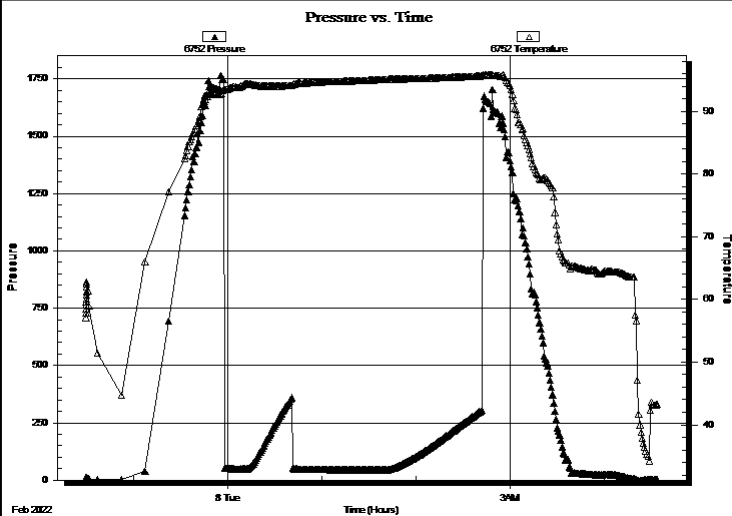
17-16s-10w, Ellsworth, KS
Svoboda #1
Job Ticket: 68467 **DST#: 3**
Test Start: 2022.02.07 @ 22:30:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:58:02
Time Test Ended: 04:34:02
Interval: **3342.00 ft (KB) To 3394.00 ft (KB) (TVD)**
Total Depth: 3394.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair
Reference Elevations: 1918.00 ft (KB)
1908.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 6752 Outside
Press@RunDepth: psig @ 3343.00 ft (KB) Capacity: psig
Start Date: 2022.02.07 End Date: 2022.02.08 Last Calib.: 2022.02.07
Start Time: 22:30:01 End Time: 04:34:02 Time On Btm:
Time Off Btm:

TEST COMMENT: 15 IF Weak blow built to 1/4"
30 ISI no blow
60 FF surface blow died in 6 minutes
60 FSI no blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% Mud	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Berexco LLC.
2020 N. Bramblewood
Wichita, KS 67206
ATTN: Bryan Bynog

17-16s-10w, Ellsworth, KS
Svoboda #1
Job Ticket: 68467 **DST#: 3**
Test Start: 2022.02.07 @ 22:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.58 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 6000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% Mud	0.140

Total Length: 10.00 ft Total Volume: 0.140 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8365

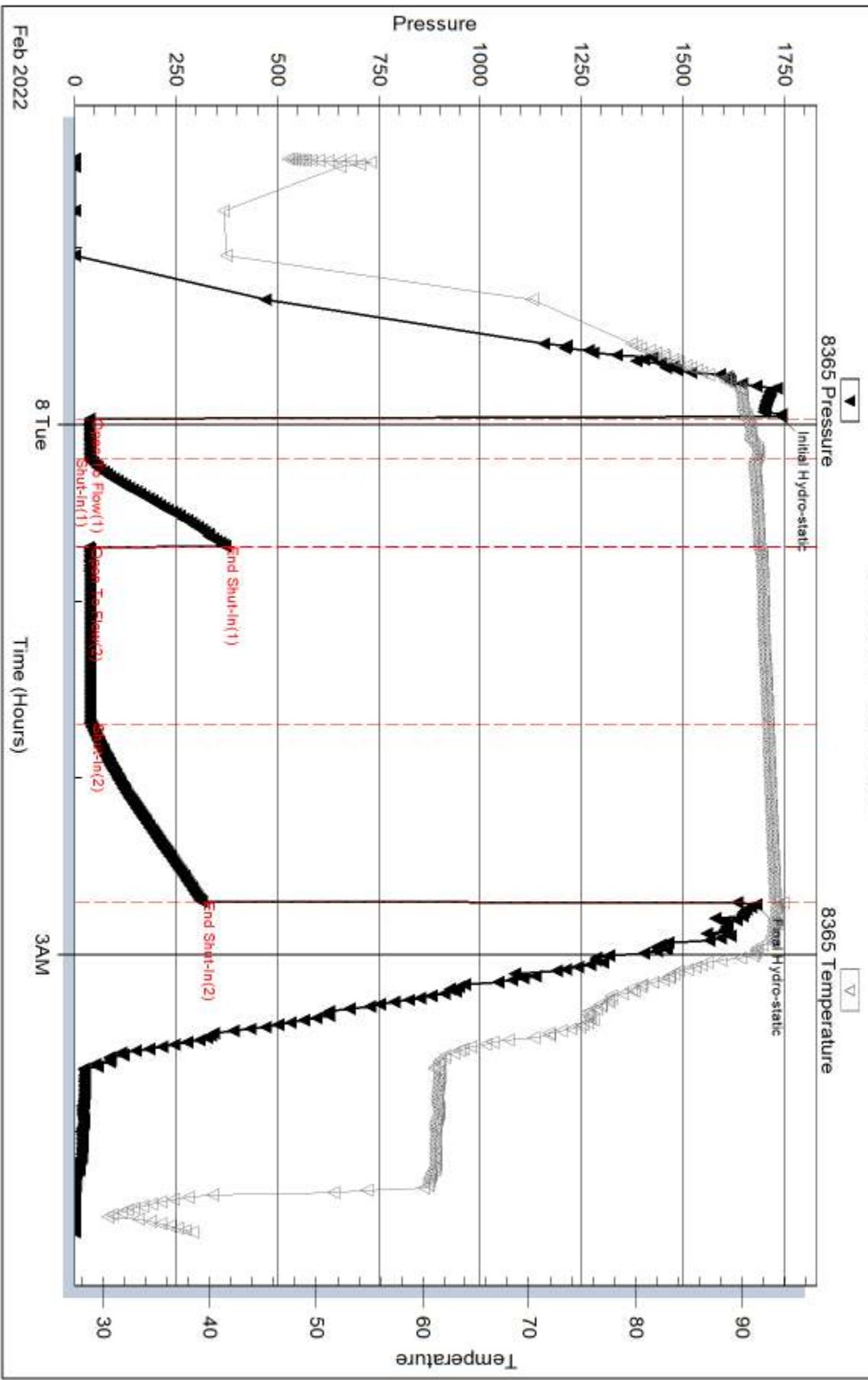
Inside

Berexco Lc.

Svoboda #1

DST Test Number: 3

Pressure vs. Time

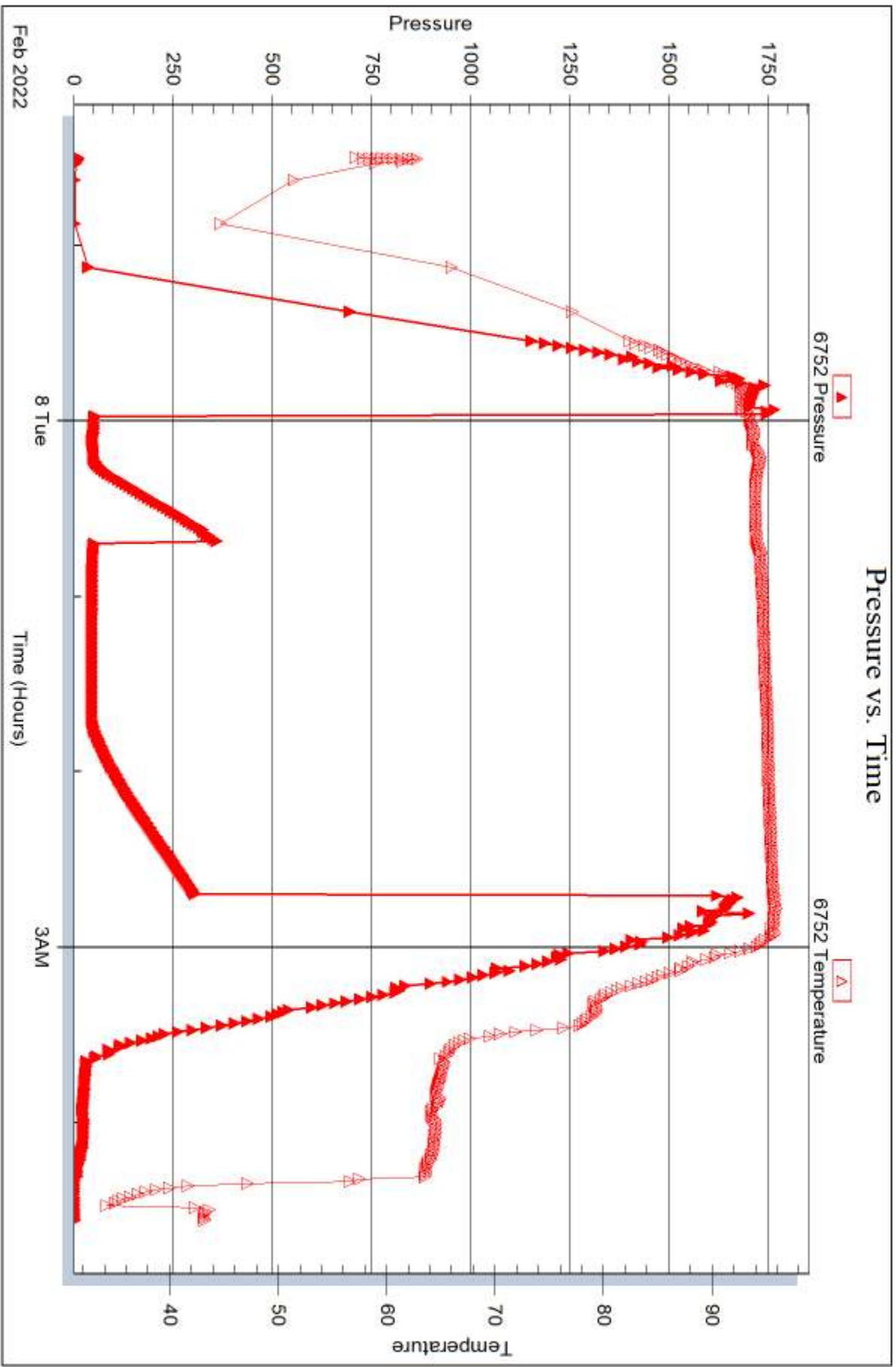


Serial #: 6752

Outside Berexco Lc.

Svoboda #1

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 68467

Printed: 2022.02.07 @ 07:35:42

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: SVOBODA #1
Well Id:
Location: S2N2NW 17 16S-10W ELLSWORTH, KANSAS
License Number: 15-053-21379
Spud Date: 1-31-2022
Surface Coordinates: 980' FNL & 1310 FEL
Region: MID-CONTINENT
Drilling Completed:
Bottom Hole Coordinates:
Ground Elevation (ft): 1907
Logged Interval (ft): 2500
Formation: LKC
Type of Drilling Fluid: WBM
K.B. Elevation (ft): 1917
Total Depth (ft):

Printed by WellSight LogViewer from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: BEREXCO, LLC.
Address: 2020 N. Bramblewood
Wichita, Kansas 67206

GEOLOGIST

Name: William B. Bynog
Company:
Address: P.O.Box 687
Pinecliffe, Co. 80471

Surveys


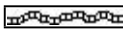
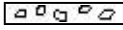

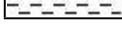
DEPTH ANGLE FORMATION TOPS


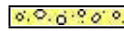



DSTs



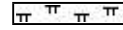

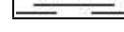
DST#1 3340-3382,

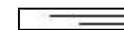
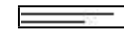

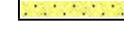
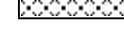
Remarks

ROCK TYPES

 Anhy
 Bent
 Brec
 Cht
 Clyst

 Coal
 Congl
 Dol
 Gyp
 Igne

 Lmst
 Meta
 Mrlst
 Salt
 Shale

 Shcol
 Shgy
 Sltst
 Ss
 Till

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl

- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral

- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol

- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang

- Angular

OIL SHOW

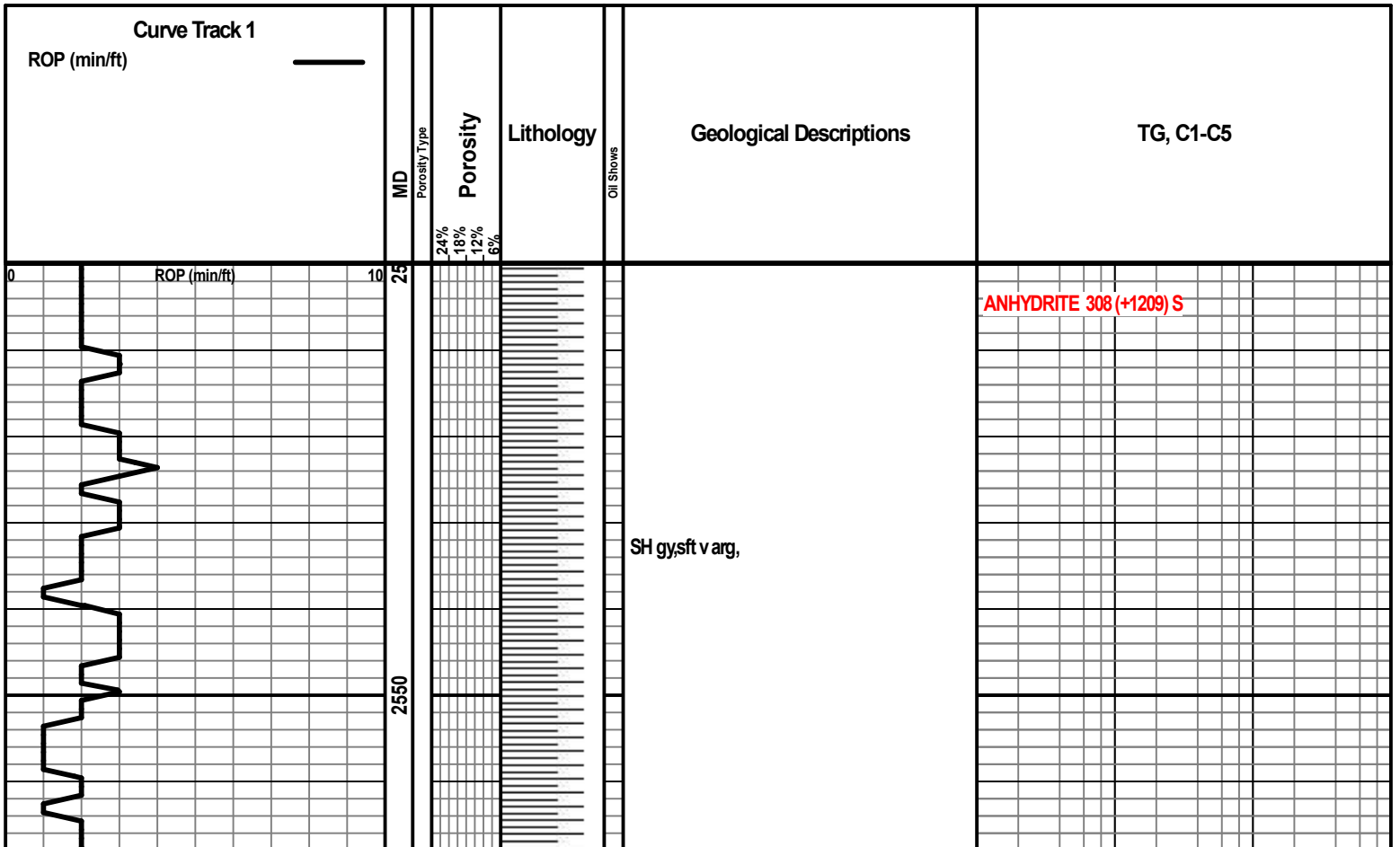
- Even
- Spotted
- Ques
- Dead

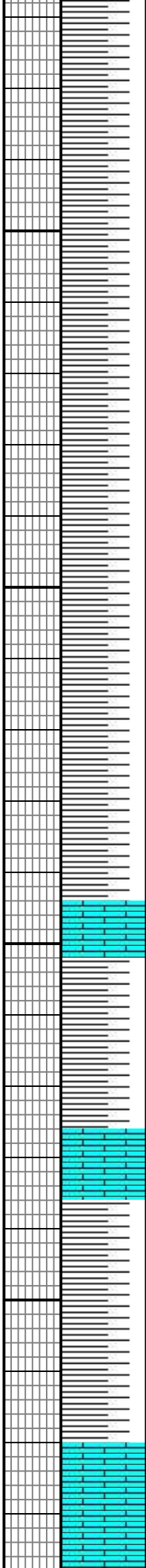
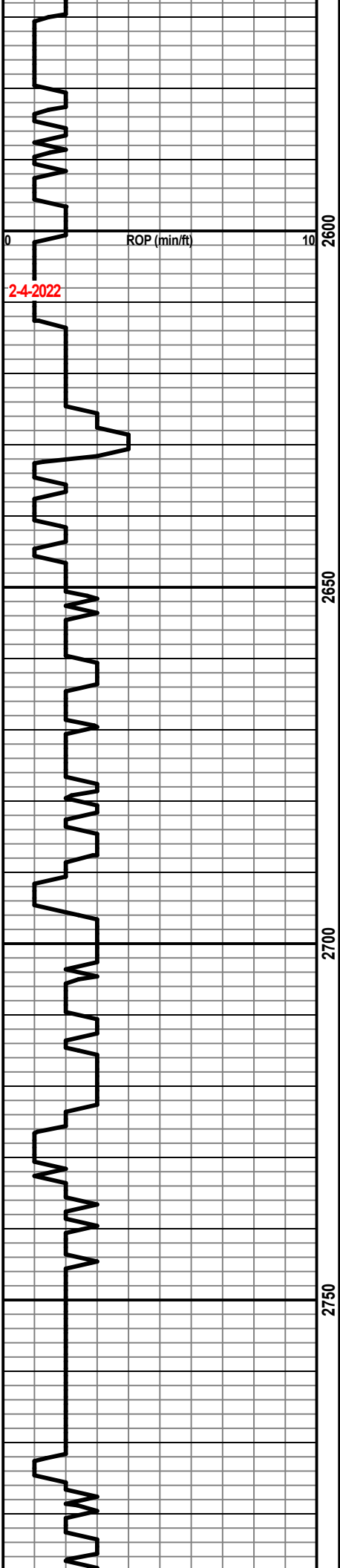
INTERVAL

- Dst
- Dst mis-run

EVENT

- Rft
- Sidewall





SH aa bcng more sily

SH gy,v sft,v arg

SH aa

LS cm,tan,fm,fnly xln,chkyp ip,p por,ns

SH aa

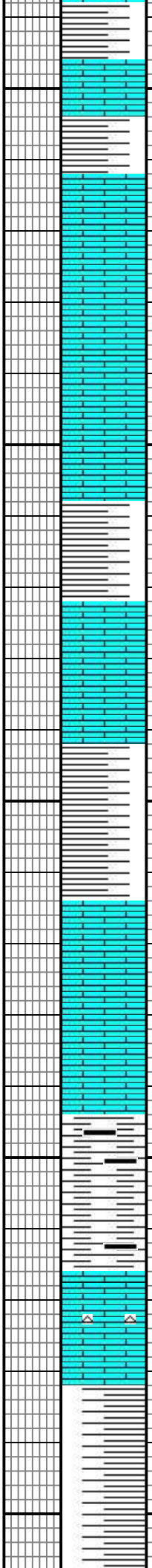
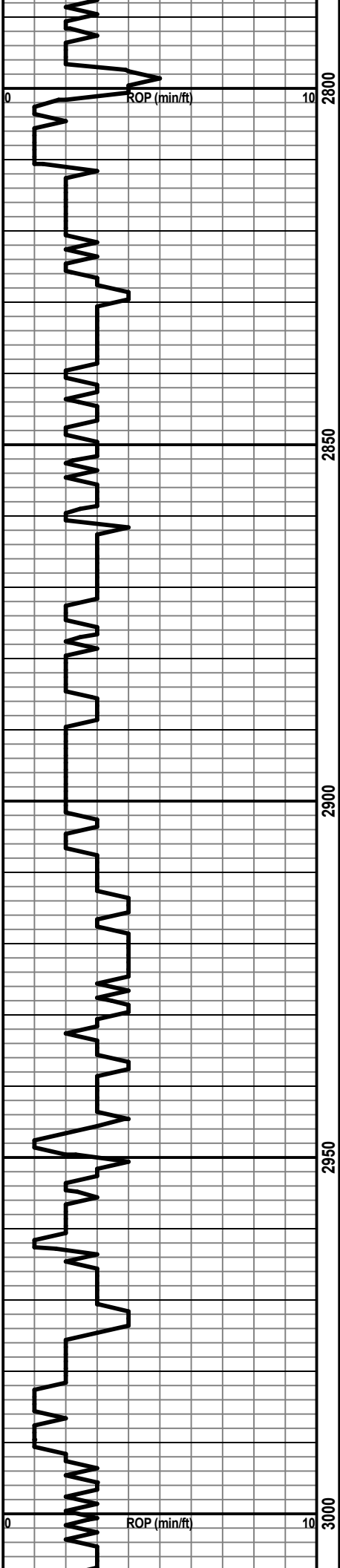
LS bm,tan,hd,blk,dirty,p por,ns

SH gy,sft-fm,v arg

LS cm,fm,blk,dirty,arg,p vis por,ns with thin SH aa

MUD DATA 2694' WT 8.6 VIS 51 FL 8.4 CK 1
PH 10.5 CL 5500

35' ZONE
-2726(-809) S



LS tan,v hd,dns,cryptoxln,blk

SH gysft,v arg

LS cm,hd,blk,arg,chky ip,p por

SH gy gn,some blk,frm,fiss

LS cm,frm-hd,blk,dirty,arg,p por,ns

SH gy gn,gy blk,frm,fiss

LS cm,hd,blk,dirty,arg,tr foss por,ns

SH gy gn,gy blk,blk,frm,fiss ,sl carb

LS wh,v hd,dns,blk,some CHT wh

PLATSMOUTH
2972(-955) S

HEEBNER
2944(-1027) S

TORONTO
2966(-1049) S

