KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3288
Name: Jody Oil & Gas Corporation
Address 1: PO BOX 422
Address 2:
City: ATTICA State: KS Zip: 67009 + 0422
Contact Person: Derek Newberry
Phone: (620) 254-7251
Lease Name: DARNES A
Well Number: 3

API No.: 15-077-20339-00-01
Permit No: D20882.0
Reporting Year: 2021
(January 1 to December 31)

____ - SE - NE - SW Sec. 24 Twp. 31 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
1504 feet from ☐ N / ☑ S Line of Section
2869 feet from ☑ E / ☐ W Line of Section
County: Harper

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	22000				31
February	20500				28
March	22000				31
April	21000				30
May	22500				31
June	22000				30
July	23000				31
August	23500				31
September	23000				30
October	23000				31
November	24000				30
December	24800				31
TOTAL	271300		0		

Submitted Electronically